Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Ariesia, NM 88210

State of New Mexico Enc.gy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

I				BLE AND AUTHOR AND NATURAL G				
Operator Elk Energy Corpo			Well API No. 30-025-/2010					
Address 1625 Larimer St	reet, Suite	2403. De	enver	CO 80202	····	<u></u>		
Reason(s) for Filing (Check proper box)				Other (Please exp	lain)			
New Well		e in Transporter Dry Gas	of:					
Change in Operator	Casinghead Gas	_ ′	.					
If change of operator give name and address of previous operator CO	noco, Inc	., Hobb	s, N	ew Mexico				<del></del>
II. DESCRIPTION OF WELL			·		***************************************			
Lease Name —	Well h	lo. Pool Name	, Includi	ng Formation		of Lease	L	ease No.
Eaves A	4	bcarbo	orou	gh, Yates, 7	Rivers	hederal xxxxxe	* <b>L</b> C-03	0168-A
Unit Letter F	_:_1980	Feet From	The NO	rth Line and 1650	) . Fe	et From The	West	Line
Section 19 Townshi		st , NMPM,		Lea County				
III. DESIGNATION OF TRAN	SPORTER OF	OIL AND I	NATUI	RAL GAS				
Name of Authorized Transporter of Oil	or Con	densate	]	Address (Give address to w		•		nt)
Shell Pipeline Corp.  Name of Authorized Transporter of Casinghead Gas X or Dry Gas				P.O. Box 1910, Midland TX 79702  Address (Give address to which approved copy of this form is to be sent)				-r)
El Paso Natural Gas				P.O. Box 1492,				
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.    265	Į.	Is gas actually connected?	When	?		
If this production is commingled with that i			3.7E	Yes ng order number: CTP	3199	N/A		
IV. COMPLETION DATA		··						
Designate Type of Completion	- (X) Oil W	'ell Gas'	Well	New Well   Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Read	y to Prod.		Total Depth	.1	P.B.T.D.	L	
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation				Top Oil/Gas Pay	Tubing Depth			
Perforations					Depth Casing Shoe			
					<del></del>	1		
HOLE SIZE	1			CEMENTING RECOR			SACKE CENT	AIT
	CASING & TUBING SIZE			DEFIN SET	SACKS CEMENT			
					<u> </u>			
V. TEST DATA AND REQUES						·		
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test	ne of load oil ar		be equal to or exceed top allow, purpose of the producing Method (Flow, purpose)			or full 24 hour	s.)
Length of Test	Tubing Pressure			Casing Pressure	Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.	Gas- MCF			
GAS WELL	L		!			<u> </u>		
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF	Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-m)			Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFICA	ATE OF CON	IDI TANCE	<del>,                                    </del>	<u> </u>		L		<u> </u>
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION				
Division have been complied with and that the information given above is true and complete to the sest of my knowledge and belief.				OCT 1 1 1989			989	
				Date Approve				-
Signature Signature				By By By				
Craig M. Camo:	zzi - Presi					Goole	aulz Pist	
Printed Name 9/26/89	(303)	Title 892-8934	4	Title			<b>-</b>	
Date		elenhone No.		1				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.