

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP DATE
(Other instructions
on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for purposes of well off to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such purposes.)

1. OIL WELL ☒ GAS WELL ☐	2. NAME OF OPERATOR CONOCO INC.	3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit F 1980' FNL & 1650' FWL	5. LEASE DESIGNATION AND SERIAL NO. LC-030/68(A)	6. IF INDIAN, ALGONQUIN OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Eaves A	9. WELL NO. 4	10. FIELD AND POOL, OR WILDCAT Scarborough - Yates 7 Rvrs	11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA Sec. 19-265-37E	12. COUNTY OR PARISH Lea	13. STATE NM
14. PERMIT NO. 30-025-12010	15. ELEVATIONS (Show whether DF, RT, GR, etc.)											

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- ① MIRU on 5-28-86, POOH W/prod. equip. Ran GR-CBL from 3090'-1940' TOC @ ±2100'.
- ② Set cmt ret @ 3060' and squeezed 7 Rivers w/ 90 SXS Class "C" w/ 2% CaCl₂.
- ③ Test Y-8 & 9 zones by perfs from 3018'-22' and 3033'-37' w/ 2 JS PF. Set pkr @ 2972' and acidized w/ 40 bbls 15% HCL.
- ④ Set cmt retainer @ 2996' and sqz'd Y-8 & 9 zones w/ 45 SXS Class "C" w/ 2% CaCl₂.
- ⑤ Test Y-2, 4 & 6 zones w/ perfs @ 2874', 2875', 77', 79', 2911', 12', 14', 2926', 28', 30', 32', 55', 56', 57', 59', 2960', 62', 63', 66', 68', 70' w/ 2 JS PF. Set pkr @ 2810 and acidized w/ 40 bbls 15% HCL. Swabbed 2-5% oil.
- ⑥ Hung well on and rigged down on 6-6-86. Well tested 1980, 876 BW, 13m on 6-8-86.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Administrative Supervisor

DATE

6-9-86

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD

DATE

RO

JUN 12 1986

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side