1	NO. OF COPIES RECEIVED	-			
	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104				
	SANTA FE	REQUEST FOR ALLOWABLE HUBBS OFFICE Supersedes Old C-104 and C-11 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 17 17 17 65			
	FILE				
	U.S.G.S.				
ĺ	LAND OFFICE				
	TRANSPORTER GAS				
	OPERATOR				
1.	PRORATION OFFICE		·		
	Continental Oil Company Address				
	Box 460, Hobbs, New Mexico				
	Reason(s) for filing (Check proper box)		O'To Pchang	Ein Pool name from Jalmat	
	New Well Recompletion	Change in Transporter of: Oil	ory Gas to Scarbo	rough Yates-Seven Rivers	
	Change in Ownership		Condensate Dy NAOCC	Order No. R-2999 effective	
	If change of ownership give name				
	and address of previous owner DESCRIPTION OF WELL AND 1	I FASE			
11.	Lease Name		ool Name, Including Formation	Kind of Lease	
	Eaves A	4 S	carborough Yates 7	Rvrs State, Federal or Fee Federal	
	Location Unit Letter				
			-	_	
	Line of Section 19 Tow	vnship 26 Rango	e 37 , NMPM,	Lea County	
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Shell Pipe Line Company Name of Authorized Transporter of Casinghead Gas or Dry Gas		Box 1910, Mid Address (Give address to w	Box 1910, Midland, Texas Address (Give address to which approved copy of this form is to be sent)	
	El Paso Natural Gas Company Jal, New Mexico				
	If well produces oil or liquids,	Unit Sec. Twp. Rg		When	
	give location of tanks.	E 19 26	37 Yes	10-15-58	
	If this production is commingled wit COMPLETION DATA	h that from any other lease or	pool, give commingling order nu		
- • •		Oil Well Gas W	Well New Well Workover I	Deepen Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion		(Total Doub)	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations Depth Casing Shoe				
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT	
	MEGON DAMA AND DECISION S	OD ALLOWARIE - C	- he often	of land all and must be equal to as exceed top allow	
٧.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pa	imp, gas lift, etc.)	
		Tubing Property	Casing Pressure	Choke Size	
	Length of Test	Tubing Pressure	Cdsing Pressure	Choice Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
	•				
	GAS WELL	Ti il (Pi-t	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bots. Condensate/MMCF	Gravity or condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI.	. CERTIFICATE OF COMPLIANCE		OIL CO	OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ation APPROVED	APPROVED	
			given		
				BY	
			TITLE		
	SIGNED HAL R. STEPHENS		This form is to be	filed in compliance with RULE 1104.	
			If this is a reques	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	(Signature)		tests taken on the we	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	

Staff Supervisor (Title)

(Date)

FILE

11-29-65

NMOCC (5)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.