

A 10x10 grid with an 'x' in the 3rd column and 4th row.

LOCATE WELL CORRECTLY

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 030168 (a)
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address Box CC, Hobbs, New Mexico
 Lessor or Tract Eaves A-19 Field Eaves State New Mexico
 Well No. 4 Sec. 19 T26S R.37E Meridian N.M.P.M. County Lea
 Location 1980 ft. [N. S.] of N. Line and 1650ft. [E. W.] of W. Line of Sec. 19-26S-37E Elevation 2961
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed A. B. Owen
Date October 16, 1947 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 7-24-, 1947 Finished drilling 8-10-, 1947

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3090 to 3195 No. 4, from to
No. 2, from 3130 to 3135 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	293'	250	HOWCOO		
5 1/2	3098	500	HOWCOO		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3137 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

8-10, 19-47 Put to producing 8-16, 19-47

The production for the first 24 hours was 237 barrels of fluid of which 27% was oil; -----% emulsion; 73% water; and -----% sediment. Gravity, °Bé. 30-----

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	300	300	Redbed
300	678	378	Shale & sand
678	853	175	Shale, sand & redbed
853	1002	149	shale & redbed
1002	1211	209	shale, redbed & Anhydrite
1211	1828	617	Anhydrite & salt
1828	2555	727	Salt & gyp
2555	2680	125	salt, potash & shells
2680	2802	122	Anhydrite & lime
2802	2900	98	Shale, lime & anhydrite
2900	3137	237	Lime

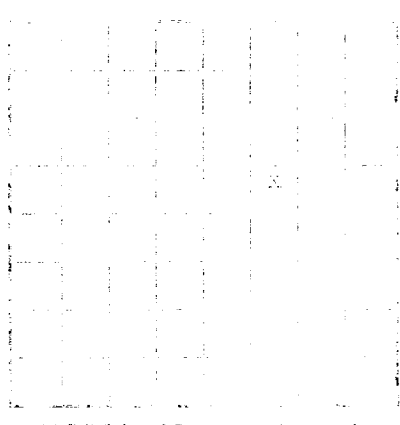
[OVER]

16-43094-3

FORMATION RECORD - CONT

LOG OF OIL OR GAS WELL

STATE OF TEXAS
COUNTY OF DALLAS
WELL NO. 101



Well No. 101 is located in the State of Texas, County of Dallas, and is owned by the State of Texas. The well is a gas well and is being drilled to a depth of 101 feet. The well is being drilled by the State of Texas and is being drilled to a depth of 101 feet. The well is being drilled by the State of Texas and is being drilled to a depth of 101 feet.

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Initial production flowed 64 bbls. 30 deg. oil, & 173 bbls water, in 24 hrs. with 336 NCF gas, 60R 5250, CP 400#, TP 170#, 1 1/2" choke on 2" tubing. Pay - Seven Rivers 3090-3135; Main Pay 3130-3135. No. 1 daily allowable 43 bbls oil - 7 days per week. R. I. Connection - Standard Pipe Line Company. DE 10' above ground. Drilling Completed 8-10-47. Tested 8-14-47.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "struck" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If pipes or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

FROM	TO	TOTAL FEET	FORMATION
0	101	101	Gas
101	102	202	Gas
102	103	303	Gas
103	104	404	Gas
104	105	505	Gas
105	106	606	Gas
106	107	707	Gas
107	108	808	Gas
108	109	909	Gas
109	110	1010	Gas
110	111	1111	Gas
111	112	1212	Gas
112	113	1313	Gas
113	114	1414	Gas
114	115	1515	Gas
115	116	1616	Gas
116	117	1717	Gas
117	118	1818	Gas
118	119	1919	Gas
119	120	2020	Gas
120	121	2121	Gas
121	122	2222	Gas
122	123	2323	Gas
123	124	2424	Gas
124	125	2525	Gas
125	126	2626	Gas
126	127	2727	Gas
127	128	2828	Gas
128	129	2929	Gas
129	130	3030	Gas
130	131	3131	Gas
131	132	3232	Gas
132	133	3333	Gas
133	134	3434	Gas
134	135	3535	Gas
135	136	3636	Gas
136	137	3737	Gas
137	138	3838	Gas
138	139	3939	Gas
139	140	4040	Gas
140	141	4141	Gas
141	142	4242	Gas
142	143	4343	Gas
143	144	4444	Gas
144	145	4545	Gas
145	146	4646	Gas
146	147	4747	Gas
147	148	4848	Gas
148	149	4949	Gas
149	150	5050	Gas
150	151	5151	Gas
151	152	5252	Gas
152	153	5353	Gas
153	154	5454	Gas
154	155	5555	Gas
155	156	5656	Gas
156	157	5757	Gas
157	158	5858	Gas
158	159	5959	Gas
159	160	6060	Gas
160	161	6161	Gas
161	162	6262	Gas
162	163	6363	Gas
163	164	6464	Gas
164	165	6565	Gas
165	166	6666	Gas
166	167	6767	Gas
167	168	6868	Gas
168	169	6969	Gas
169	170	7070	Gas
170	171	7171	Gas
171	172	7272	Gas
172	173	7373	Gas
173	174	7474	Gas
174	175	7575	Gas
175	176	7676	Gas
176	177	7777	Gas
177	178	7878	Gas
178	179	7979	Gas
179	180	8080	Gas
180	181	8181	Gas
181	182	8282	Gas
182	183	8383	Gas
183	184	8484	Gas
184	185	8585	Gas
185	186	8686	Gas
186	187	8787	Gas
187	188	8888	Gas
188	189	8989	Gas
189	190	9090	Gas
190	191	9191	Gas
191	192	9292	Gas
192	193	9393	Gas
193	194	9494	Gas
194	195	9595	Gas
195	196	9696	Gas
196	197	9797	Gas
197	198	9898	Gas
198	199	9999	Gas
199	200	10000	Gas