

DISTRICT II  
P.O. Drawer DD, Arreda, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator HAL J. RASMUSSEN OPERATING, INC.		Well API No. 30-025-12011
Address 300 WEST WALL; SUITE 906, MIDLAND, TEXAS 79701		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	Effective Date <u>December 1, 1993</u>
Recompletion <input type="checkbox"/>	Change in Operator <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name EAVES A	Well No. 5	Pool Name, Including Formation Scharborough, Yates-7 Rivers	Kind of Lease State, Federal or Foreign XXX	Lease No. LC-030168-A
Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>19</u> Township <u>26 South</u> Range <u>37 East</u> , <u>NMPM</u> , <u>LEA</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <u>EDTT ENERGY CORP</u>	<input checked="" type="checkbox"/> <u>EDTT Energy Operating LP</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 4666; Houston, TX 77210-4666</u>				
Name of Authorized Transporter of Casinghead Gas <u>Sid Richardson Gasline Co.</u>	<input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>					
If well produces oil or liquids, vs location of tanks	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Was Spudded	Date Compl. Ready to Prod.		Total Depth		P.D.T.D.			
Reservoirs (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

TEST DATA AND REQUEST FOR ALLOWABLE

L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Dbls.	Water - Dbls.	Gas - MCF
AS WELL			
Actual Prod. Test - MCF/D	Length of Test	Dbls. Condensate/MMCF	Gravity of Condensate
Flowing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Michael P. Jobe  
Signature  
Michael P. Jobe  
Agent  
11-23-93  
Title  
(915) 687-1664  
Telephone No.

OIL CONSERVATION DIVISION

DEC 01 1993

Date Approved \_\_\_\_\_  
By ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR  
Title \_\_\_\_\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104  
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.  
2) All sections of this form must be filled out for allowable on new and recompleted wells.  
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.