

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR CONOCO INC.	8. FARM OR LEASE NAME Eaves A
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	9. WELL NO. 5
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit K	10. FIELD AND POOL, OR WILDCAT Scarborough-Yates 7Rors
14. PERMIT NO. 1980' FSL & 1980' FWL 30-025-12011	11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 19-265-37E
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH Lea
	13. STATE NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

Test add'l pay

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- ① MIRU. Scrape csq to 3150'. Log from 3150'-2400' w/GR-CCL-CBL tool. Set RBP @ 3108' & test to 1500 psi. Spot 2 bbls 15% HCL-NE-FE From 3106'-3024'.
- ② Perf SR-1, 2, & 3 zones w/ 2 JS PF @ 3104', 02', 3099', 87', 83', 70', 69', 61', 55', 52', 45', & 3042'. Set pkr @ 3010'. Acidize perms w/ 48 bbls 15% HCL, flush w/ 19.7 bbls 9.0 brine.
- ③ Swab test and report results to engineer for evaluation. Reset RBP @ 3038'.
- ④ Spot 2 bbls 15% HCL-NE-FE From 3036'-2954'. Perf Y-7, 8, & 9 zones w/ 2 JS PF @ 3035', 34', 30', 22', 18', 14', 13', 03', 2996', 92', 85', 82', 78', & 75'. Set pkr @ 2940' and acidize w/ 56 bbls 15% HCL, flush w/ 19.3 bbls 9.0 ppg brine. Swab test and report results to engineering. Reset RBP to 2971'.
- ⑤ Spot 2 bbls 15% HCL-NE-FE From 2969'-2887'. Perf Y-5 & 6 zones w/ 2 JS PF @ 2968', 66', 64', 63', 62', 61', 53', 39' & 37'. Set pkr @ 2875' and acidize w/ 36 bbls 15% HCL, flush w/ 18.9 bbls 9.0 ppg brine. Swab test and report results to engineering. Rig down.
- ⑥ A decision on how to produce the well will be made on swab test results.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Administrative Supervisor

DATE

1-20-87

(This space for Federal or State office use)

APPROVED BY

Charles S. Dutton

TITLE

DATE

1-26-87

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side