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TRANSPORTER	OIL	
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## 1EW MEXICO OIL CONSERVATION COMMISS REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 500 Operator Continental Oil Company Box 460, Hobbs, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Relocation of tank battery, effective Recompletion Oil Dry Gas March 1, 1969. Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Eaves A Scarborough Yates 7-Rivers Federal 1980 Feet From The South Line and 1980 Unit Letter Line of Section 19 Township 26 Range , NMPM. 37 II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent) Shell Pipe Line Company Box 1910, Midland, Texas Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 🔀 💮 or Dry Gas 🗔 Jal, New Mexico El Paso Natural Gas Company Unit Twp. P.ge. Is gas actually connected? When If well produces oil or liquids, give location of tanks. 30 265 37E Yes 10-15-58 If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Same Res'v. Diff. Res'v. Plug Back Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casina Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water - Bbls. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY\_Q TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Signature) Administrative tion Chief All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title) Fill out only Sections I, II, III, and VI for changes of owner, all name or number, or transporter, or other such change of condition. March 13, 1969

(Date)

NHOCC(5) File

Separate Forms C-104 must be filed for each pool in multiply completed wells.