NO. OF COPIES RECEIVED	-	•	
DISTRIBUTION			Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE 40	Supersedes Old C-104 and C-110
FILE			$\begin{array}{c} \text{Supersedes Old C-104 and C-110} \\ \text{OBBS OFFFFFective 1-1-65} \\ \text{CAS} \end{array}$
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS IN
LAND OFFICE			14 17 AN IRE
IRANSPORTER GAS			···· • • • •
OPERATOR			
PRORATION OFFICE			
Operator	0		
Continental 011	Company		
Box 460, Hobbs,	New Mexico		
Reason(s) for filing (Check proper b		Other (Please explain)	ol name from Jalmat
New Well	Change in Transporter of:		th Yates-Seven Rivers
Recompletion	Oil Dry Go		er No. R-2999 effective
Change in Ownership	Casinghead Gas Conder	nsate 12-1-65	
If change of ownership give name	د د	-	
and address of previous owner			
H DESCRIPTION OF WELL AN	DIEASE		
II. DESCRIPTION OF WELL AN	Lease No. Well No. Pool Na	me, Including Formation	Kind of Lease
Eaves A	5 Scar	borough Yates 7-Rvr	State, Federal or Fee Federal
Location			
Unit Letter;]	.980 Feet From The South Lir	ne and <b>1980</b> Feet Fro.	m The West
30			
Line of Section 19	Township <b>26</b> Range <b>3</b>	7 , NMPM, <b>Lea</b>	County
IL DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	15	
Name of Authorized Transporter of	Oil Condensate	Address (Give address to which app	proved copy of this form is to be sent)
Shell Pipe Line	Company	Box 1910. Midland.	Texas
Shell Pipe Line Name of Authorized Transporter of	Casinghead Gas 🕱 or Dry Gas 🗌	Box 1910, Midland, Texas Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural		Jal, New Mexico	1471
If well produces oil or liquids,	Unit Sec. Twp. Rge.	10 gao -ot1	When
give location of tanks.	E 19 26 37	Yes	10-15-58
If this production is commingled V. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comple	etion $-(X)$		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top OIL/Gds Pdy	
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top allow-
OIL WELL	able for this d	epth of be jor juli 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)
		Coning Deservice	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF
Actual Flog, During rest			
l	l	<u></u>	
GAS WELL			·····
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Obaba Silaa
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPLI	ANCE	OIL CONSER	VATION COMMISSION
		APPROVED	
Commission have been compli	nd regulations of the Oil Conservation ed with and that the information given	1	
above is true and complete to	the best of my knowledge and belief.	BY	
		TITLE	н 20
SIGNED	<ul> <li>A state of the sta</li></ul>		in compliance with RULE 1104.
CONCINE STREET	10 - 21 - 10 - 10 - 10 - 10 - 10 - 10 -	To this is a sequest for a	Howshie for a newly drilled or deepened
(	Signature)	well, this form must be account tests taken on the well in ac	mpanied by a tabulation of the deviation
Staff Supervise	)r	All sections of this form	a must be filled out completely for allow-
	(Title)	able on new and recompleted	i wells.
11-29-65		Fill out only Sections I well name or number or trans	I, II, III, and VI for changes of owner, sporter, or other such change of condition.
	(Date)	Separate Forms C-104	must be filed for each pool in multiply
NMOCC (5) SW	FILE	completed wells.	
TALIONO (D) DW	T STATE		