Submit 5 Copies
Appropriate District Office TRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No Elk Energy Corporation 30-025-12012 Address 1625 Larimer Street, Suite 2403, Denver CO 80202 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Operator Casinghead Gas [ ] Condensate If change of operator give name and address of previous operator Conoco, Inc., Hobbs, New Mexico II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation hease Name Kind of Lease 7 Rivers <u>Eaves</u> 8 \$carborough, Yates, LC-030168*-*A Location Unit Letter N 990 Feet From The South Line and 2310 \_ Feet From The <u>West</u> 19 26 South 37 East Lea Section Township Range **NMPM** County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Shell Pipeline Corp. P.O. Box 1910, Midland TX 79702 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas P.O. Box 1492, El Paso TX 79978 If well produces oil or liquids, Twp. Sec. Rge. Is gas actually connected? When? give location of tanks. Ν 19 1265 37E Yes 1 N/A If this production is commingled with that from any other lease or pool, give commingling order number: CTB199 IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Deepen Designate Type of Completion - (X) Date Spudded Total Depth Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT **DEPTH SET** V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Casing Pressure Choke Size Tubing Pressure Actual Prod. During Test Water - Bbls. Gas- MCF Oil - Bbls **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Choke Size Casing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation OCT 1 1 1989 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved \_ By\_ Orig. Signed by Signature Craig M. Paul Kautz Camozzi ident Printed Name (303) 892-8934 Geologist Title. 9/26/89

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.