

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME NMFU
2. NAME OF OPERATOR CONOCO INC.	8. FARM OR LEASE NAME Eaves A
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	9. WELL NO. 8
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit N	10. FIELD AND POOL, OR WILDCAT Scarborough Yates Seven Rivers
14. PERMIT NO. 990' FSL & 2310 FWL 30-025-12012	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19-26S-37E
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- ① MIRU on 10/30/85, POOH w/ prod. equip. WITH w/ bit & scraper to 3217'
- ② Set cmt ret. @ 3192' & sqz'd perms 3204'-09' & 3213'-17' w/ 125 sxs Class "C" w/ 2% CaCl₂ + .6% Halad 9.
- ③ set pkr @ 2907' & tested csg below Yates perms to 500 psi, csg tested OK
- ④ Rel pkr and reset @ 2524'. Sqz'd perts 2678'-2980' w/ 150 sxs Class "C" w/ 2% CaCl₂ + .6% Halad 9. bot sqz pressure of 850 psi. DO cmt to 2980' & tag retainer @ 3185'
- ⑤ Spot 3 bbls 15% HCL-NE-FE from 3054'-3180'.
- ⑥ Perf w/ 2 TSPF @ 3092', 3102', 18', 20', 26', 28', 30', 34', 36', 50', 54', 59', 64', 67', 73', 77', & 3180' for total of 34 holes
- ⑦ GIH w/ 5 1/2" pkr & set @ 3001'. Spotted 3 bbls acid from 3092'-3180'.
- ⑧ Acidized perms w/ 65 bbls 15% HCL-NE-FE & flushed w/ 22 bbls brine
- ⑨ Released pkr & POOH
- ⑩ Rig down on 11/8/85 and place on production. Tested 42 BO, 846 BW, & 22 MCF

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Supervisor

DATE 1-8-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:
ACCEPTED FOR RECORD

JAN 13 1986

*See Instructions on Reverse Side