

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME NMFU
2. NAME OF OPERATOR CONOCO INC.	8. FARM OR LEASE NAME Eaves A
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	9. WELL NO. 8
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990' FSL & 2310' FWL	10. FIELD AND POOL, OR WILDCAT Scarborough Yates Seven Rivers
14. PERMIT NO. API# 30-025-12012	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 19-26S-37E
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	
(Other) Plug back; open add'l pay ☒		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU. Run GR-CCL-CBL log from 3225'-2225'. Set ret @ 3193'. Sg₂ perms @ 3204'-09' & 3213'-17' w/50 sxs class "C" cmt w/2% CaCl₂ & 6% Halad-9. Flush w/19 bbls 9 lb/gal brine. Set pkr @ 2568'. Cmt sg₂ perms @ 2678'-2980' w/150 sxs class "C" cmt w/2% CaCl₂ & 6% Halad-9. Flush w/16 bbls 9 lb/gal brine. Rel pkr. DO cmt to 2890' & tag ret @ 3185'. Press test sg₂ perms to 500 psi. Spot 3 bbls 15% NE-FE-HCL acid from 3180'-3054'. Perf w/2 jspt @ 3092', 3102', 18', 20', 26', 28', 30', 34', 36', 50', 54', 59', 64', 67', 75', 77' & 80' for total of 34 holes. Set pkr @ 2990'. Acidize perms w/68 bbls 15% NE-FE-HCL acid. Flush w/22 bbls 9 lb/gal brine. Swab. Test pump if necessary. If zone is deemed non-commercial, set ret @ 3085' & cmt sg₂ SR-3 zone w/50 sxs class "C" cmt. Otherwise, set RBP @ 3085' & spot 2 bbls 15% NE-FE-HCL acid from 3061'-2977'. Perf w/2 jspt @ 3020', 22', 26', 30', 32', 36', 38', 45', 48', 54' and 61' for a total of 22 holes. Set packer @ 2920'. Acidize the SR-1 & SR-2 zones w/44 bbls of NE-FE-HCL acid. Flush w/21 bbls 9 lb/gal brine. Swab. Release packer. Test pump if necessary. If SR-1 & SR-2 zones are deemed non-commercial, set ret @ 3017' & cmt squeeze SR-1 & SR-2 zones w/50 sxs class "C" cement. Otherwise, set RBP @ 3017' & spot 2 bbls 15% NE-FE-HCL acid from 3010'-2926'. Perf from 2992'-9' w/7 shots and 3006'-3010' w/5 shots. Total -24 perms. Set packer @ 2892'. (see additional page)

18. I hereby certify that the foregoing is true and correct

SIGNED <u>[Signature]</u>	TITLE Administrative Supervisor	DATE 9-6-85
(This space for Federal or State office use)		
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE 10-17-85
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side

RECEIVED
OCT 18 1985
OFFICE
HONORS OFFICE