

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other Instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME Eaton A
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, NM 88240	9. WELL NO. 8
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FSL & 2310' FWL of Sec. 19	10. FIELD AND POOL, OR WILDCAT Sandwich gates Dineen Rm 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T-26S, R-37E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 2954' DF
	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to remove stuck packer and acidizing by the following procedure:

1. Pull producing equipment.
2. Go in hole with washing string - Washover and pull packer.
3. Run tubing w/ packer set packer 3160-70, treat pipe w/ 2000 gal. 28% HCL-NE acid. Overflush w/ 1000 gals. killed water. Swab and clean up well.
4. Remove producing equipment and place well back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Admin. Supervisor

DATE

10-15-73

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

OCT 18 1973

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side