omit 5 Copies propriate District Office <u>TRICT 1</u>	State of Ne Energy, Minerals and Nati	iral Resources Department	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
D. Box 1980, Hobbs, NM 88240 STRICT II D. Drawer DD, Antesia, NM 88210	OIL CONSERVA P.O. Bo	ox 2088	•
TRICT III 0 Rio Brazos Rd., Aziec, NM 87410		exico 87504-2088	
	REQUEST FOR ALLOWAE TO TRANSPORT OIL	AND NATURAL GAS	
erator HAL: J. RASMUSSEN OPE dress	RATING, INC.	1999	30-025-12013 🗸
310 WEST WALL, SUITE	906, MIDLAND, TEXAS 797	01 Other (Please explain)	
ason(s) for Filing (Check proper box) w Well completion ange in Operator	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate	EFFECTIVE:	January 1, 1993
hange of operator give name EL	K ENERGY CORPORATION, 16	525 LARIMER ST., S	UITE 2403, DENVER, CO 80202
DESCRIPTION OF WELL		ing Ecomption	Kind of Lease Lease No.
ease Name EAVES A	Well No. Pool Name, Includ 9 Scarborou	<u>gh.Yates-7 Rivers</u>	State, Federal or Fee LC-030168-A
train E	: 1980 Feet From The N	orth Line and 660	Feet From The West Lin
Unit Letter	26 South 37 Fas		LEA County
ame of Authorized Transporter of Oil	NSPORTER OF OIL AND NATU	Address (Give address to which	h approved copy of this form is to be sent)
EUTT Energy Car ame of Authorized Transporter of Car	p	Address (Give address to whic	h approved copy of this form is to be sent)
Sid Richardson	gasoline Co		When ?
well produces oil or liquids, ve location of tanks.	Ught Sec. Twp. Rge		
this production is commingled with tha . COMPLETION DATA	t from any other lease or pool, give comming	gling order number:	
Designate Type of Completion	Oil Well Gas Well	New Well Workover	Deepen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
erforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING ANI CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
. TEST DATA AND REQU	EST FOR ALLOWABLE		
IL WELL (Test must be after Date First New Oil Run To Tank	r recovery of total volume of load oil and mu Date of Test	st be equination of exceed top allow Produing Method (Flow, pur	wable for this depth or be for full 24 hours.) np, gas lift, etc.)
length of Test	Tubing Pressure	Casir Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Wate Bbis.	Gas- MCF
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. ondensate/MMCF	Gravity of Condensate
Testing Method (pitor, back pr.)	Tubing Pressure (Shut-in)	Casii Pressure (Shut-in)	Choke Size
• • • • •			
I hereby certify that the rules and re-	CATE OF COMPLIANCE gulations of the Oil Conservation		SERVATION DIVISION
Division have been associated with	no mar nie implimentoù Biaen sooae		4 <u> </u>
Division have been complied with a is true and complete to the best of n	ny knowledge and belief.	Jate Approved	
is true and complete to the best of n			
is true and complete to the best of n $\mathcal{H}\mathcal{M}\mathcal{M}\mathcal{M}\mathcal{M}\mathcal{M}\mathcal{M}\mathcal{M}\mathcal{M}\mathcal{M}M$	hrmmen		NONED BY JERRY SEXTON MOT I SUPPRIVISOR
is true and complete to the best of n $\mathcal{H}\mathcal{M}\mathcal{D}\mathcal{D}\mathcal{D}$ Signature <u>Hal</u> J. Rasmus Printed Name	ssen, President Tille	By ORIGINAL S	
is true and complete to the best of n MM M M Signature Hal J. Rasmus Printed Name	ssen, President	By ORIGINAL S	NONED BY JERRY SEXTON MOT I SUPERVISOR

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Fill out only Sections I, II, III, and VI for changes of operator, we name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply com eted wells.