NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
SANTA FE	SUD		Supercedes Old Calls and Calls
FILE	- KEGOES!	AND	BBS OFFICE O. C. C.
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL O	SAS O. C. C.
LAND OFFICE	AUTHORIZATION TO THE	U_{EC}	1 10 17 AM '65
OIL			' 10 17 AM 265
TRANSPORTER GAS			UJ
OPERATOR			
PRORATION OFFICE			
Operator			
Continental Oil	. Company		
Address			
Reason(s) for filing (Check proper to New We!! Recompletion Change in Ownership If change of ownership give name and address of previous owner DESCRIPTION OF WELL AN Lease Name Eaves A	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder DLEASE Lease No. Well No. Pool Na	to Scarborough	name from Jalmat Yates-Seven Rivers No. R-2999 effective Kind of Lease State, Federal or Fee Federal
	Peet From The North Lir	ne and <u>660</u> Feet From	The West
		JI	
. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter of			
Shell Pipe Line		Box 1910, Midland, Address (Give address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter of	Tunisporter of Gustinghous Gust		
El Paso Natura		Jal, New Mexico Is gas actually connected? Wi	hen
If well produces all or liquids.	Unit Sec. Twp. Rge.	is day actually connected;	

19 26

CASING & TUBING SIZE

Oil Well

Date Compl. Ready to Prod.

Name of Producing Formation

Date of Test

Oil-Bbls.

Tubing Pressure

Length of Test

Tubing Pressure

al or Fee Federa] is form is to be sent) is form is to be sent) Is gas actually connected? When 10-<u>15-58</u> Yes If this production is commingled with that from any other lease or pool, give commingling order number: Same Res'v. Diff. Res'v. Gas Well New Well Plug Back P.B.T.D. Total Depth Tubing Depth Top Oil/Gas Pay Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Choke Size Casing Pressure Ggs - MCF Water - Bbls. Gravity of Condensate Bbls. Condensate/MMCF Choke Size Casing Pressure OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY TITLE. This form is to be filed in compliance with RULE 1104.

NMOCC SW FILE

If well produces all or liquids, give location of tanks.

Elevations (DF. RKB, RT, GR, etc.)

HOLE SIZE

Date First New Oil Run To Tanks

Actual Prod. During Test

Actual Prod. Test-MCF/D

11-29-65

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

V. TEST DATA AND REQUEST FOR ALLOWABLE

 $\label{eq:Designate Type of Completion - (X)} Designate Type of Completion - (X)$

IV. COMPLETION DATA

Date Spudded

Perforations

OIL WELL

Length of Test

GAS WELL

(Signature) Staff Supervisor (Title)

(Date)

SIGNED HALLS THE END

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.