Submit 5 Cocies
Appropriate Diaria Office
DISTRICT 1
P.O. Daz 1910, Hobbs, NM 88240

## State of New Mexico nergy, Minerals and Natural Resources Departrent

Form Colon Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Arceda, NM 18210

## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Artec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	T	<u>OTRAN</u>	ISPOR	<u>TOIL</u>	AND NATURAL GA	<u>.S</u>	ON NA		
Openior HAL J. RASMUSSEN OPE		В	Well API No. 30-025- <sub>12013</sub>						
Addrui 300 WEST WALL; SUITE 906, MIDLAND, TEXAS 79701									
Reason(s) for Filing (Check proper box)  New Well  Recompletion									993
Curode to Oberator	Cimpped	04 0	200000	<u> </u>				<del></del>	
nod request of business obsisted.							,		
II. DESCRIPTION OF WELL	Vind	ind of Lesse Na							
Lexis Name EAVES A	Well No. Pool Name, Including 9 Scharborous				sh, Yates-7 River	Federal or Fed LC-030168-A			
Locatios									
Unit Letter E: 1980 Feet From The North Line and 660 Feet From The West Line									
Section 19 Township 26 South Range 37 East NMPM, LEA County									
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS									
Name of Authorized Transporter of Oil or Condensate or Address (Give address to which approved copy of the form a 200 of Condensate									M)
Scurlock Permian ()	P.O. Box 3119, Midland, Texas 79702  Address (Give address to which approved copy of this form is to be sent)								
Name of Authorized Transporter of Caring Sid Richardson Gaslir		butter form and to heart opposite they are							
If well produces oil or liquids,	Ualt See Twp. Rge.			Rge	Is gas actually connected?	7			
(this production is commingled with that (	tour sun other	rlan or po	xl, give co	mmingil	ng order number:				
Y. COMPLETION DATA					New Well Workover	Deepen	Plug Back S	ame Res'y	Diff Res'y
Designate Type of Completion	· (X)	OH Well	011,	жец <u> </u>	Man Hall Horoici				
Dare Strapped	Data Compl. Ready to Prod.				Total Depth	P.B.T.D.			
Elevations (DF, RXB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay	Tubing Depth			
Perforations					Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD									
	CASING & TUBING SIZE				DEPTH SET	SA	SACKS CEMENT		
HOLE SIZE	CASING & TOURGOILL								
						•			
								<del> </del>	
V TEST DATA AND RECUES	T FOR A	LLOWA	BLE						
Y. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas 1971, etc.)									
Date First New Oil Run To Tank	Producing Method (1104, pu	ηφ, <b>χ</b> ω τγι, ι							
Leogth of Tex	Tubing Pressure				Caring Pressure	Choke Size			
Actual Prod. During Test	Oil - Bble.				Water - Bblt	Gu-MCF			
a comply	l	., <u>.</u>				<u></u>	J		
GAS WELL  Actual Prod. Test - MCF/D   Leogth of Test					Dole Cooden care/MMCF	Gravity of Condensate			
					Creing Pressure (Shut-in)	Choke Size			
Testing Method (pital, back pr.)	Tubing Presente (Shul-in)					····			
VL OPERATOR CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION				
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above					OCT 29 1993				
Is true and complete to the best of my prompedes and pellot.					Date Approved				
					11				
Signature Agent					By ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR				
Michael P. Jobe Agent					Title				
10-27-93 (915) 687-1664									
Data Telephoos No.									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Senarala Form C-104 must be filed for each pool in multiply completed wells.