Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	DEO! IS	ST FOR	ALLOWAB		UTHORIZ	ATION				
I.										
I. TO TRANSPORT OIL AND NATURAL GAS Operator							Well API No.			
HAL J. RASMUSSEN OPERATING, INC.							30-025-12014			
310 WEST WALL, SUITE	906, MI	DLAND,	TEXAS 797	01	<del></del>					
Reason(s) for Filing (Check proper box)		ou Pro-	,	Othe	t (Please expla	in)				
New Well	Oil	Change in Trai	Gas	FI	FFECTIVE:	Janua	ry 1, 1	993		
Recompletion  Change in Operator	Casinghead	`	ndensate	E1	I LOTIVE.	Odnuo	11 y 1, 1	555		
If change of operator give name   E	LK ENERGY		ATION, 16	25 LARIN	MER ST.,	SUITE 2	403,DEN	VER, CO	80202	
and address of previous operator  II. DESCRIPTION OF WELL	. AND LEA	SE.				· · · · · · · · · · · · · · · · · · ·				
Lease Name	g Formation		Kind of Lease Lease No.							
EAVES A	10 Scarborough			h,Yates-7 Rivers			Federal of Fee	x   LC-0:	30168-A	
Unit Letter P	66	50 Fee	et From The Sc	outh Line	and 990	Fo	et From The	East	Line	
Section 19 Townsh	nip 26 S01	uth Ra	nge 37 <u>E</u>	ast , N	мрм,			LEA	County	
III. DESIGNATION OF TRA			AND NATII	RAL GAS						
Name of Authorized Transporter of Oil		or Condensate			e address to wh	ich approved	copy of this fo	orm is to be se	ent)	
	ne of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which app						oved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit	Sec. Tw	rp. Rge.	. Is gas actually connected? When						
If this production is commingled with the IV. COMPLETION DATA	I from any other	r lease or poo	, give commingl	ing order num	ber:					
	- ~	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion  Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing Form	ition	Top Oil/Gas Pay			Tubing Depth			
Perforations				Depth Casing Shoe						
	<del>_</del>	HRING CA	ASING AND	CEMENTI	NG RECOR	D D				
HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
11000 0100										
V. TEST DATA AND REQUE OIL WELL (Test must be after				he equal to or	exceed top allo	wable for thi	s depth or be	for full 24 hou	ors.)	
Date First New Oil Run To Tank	Date of Tes		odd ou dad musi	be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	imusia B			Casing Pressure			Choke Size			
Length of Test	Tubing Pres	ssure					C VCF			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
GAS WELL	_ !			1						
Actual Prod. Test - MCF/D	Length of	l'est		Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pre	ssure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
VII OPED A MOD CEDATOR	0.4775.07	COLET	I A NICIT	<del> </del>			<u>i                                      </u>			
VI. OPERATOR CERTIFICATION OF THE PROPERTY OF				(	OIL CON	ISERV.	ATION	DIVISIO	NC	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief.

Signature

Printed Name

02-25-93 Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

Date Approved \_

ORIGINAL SIGNED BY .

DISTRICT | SUPERVISOR

NOTES

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

687-1664 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

President