

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instruction
verse side)ATE
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

10050168 (2)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Salt water Disposal well	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	W. M. F. H.
3. ADDRESS OF OPERATOR	8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	9. WELL NO.
660' FSL 4990' FTL, Sec. 19, T-26S, R-37E	10. FIELD AND POOL, OR WILDCAT
14. PERMIT NO.	11. EPC, T, R, M, OR SURV. AND SURVEY OR AREA
15. ELEVATIONS (Show whether DF, RT, CK, etc.)	12. COUNTY OR PARISH
2957' GL	13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

In order to increase the well's capacity to dispose of water, it was deepened by the following procedure:

Drilled out east iron bridge plug from 3251' to 3258', and drilled to a new TD of 3410'. Spotted 1,000 gals 15% LSTME acid on bottom. Ran 3 1/2" plastic lined tubing with packer and set packer at 3194'. Pumped water through tubing at a rate of 4.5 BPM. Place well on injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED

APPROVED BY

TITLE

JAN 21 1969

DATE

CONDITIONS OF APPROVAL, IF ANY:

J L GORDON

*See Instructions on Reverse Side ACTING DISTRICT ENGINEER

28 E-5, Chas. Mita, Pan Am. Huber 2, Oil, Sec. 2, T-26S