

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instruction reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 030168 a

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
"APPLICATION FOR PERMIT" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR  
Continental Oil Company

3. ADDRESS OF OPERATOR  
Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface 660' FSL & 990' FEL Sec. 19, T-26S, R-37E,  
Lea County, New Mexico, NMPM.

7. UNIT AGREEMENT NAME

NMPU

8. FARM OR LEASE NAME

Eaves A 19

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

NMPU Field

Jalmat Pool

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

19-26S-37E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2948 DF

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

Perf Add'tl Pay

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The subject well was completed on 4-7-58 for an I.P. of 81  
BO, 37 BW W/79.9 MCFGPD. Gas 987.

On latest test dated 7-5-65 well pumped 14 BO W/85 BW  
through perfs 3156, 3164, 3174, 3182, 3244, 3250.

In order to increase production it is proposed to perforate  
intervals 3107, 3118 & 3129. Frac intervals 3174-82 W/10,000 gal of  
gelled water and 20,000# sand. Frac Intervals 3156-3164 W/10,000 gal  
of gelled water and 20,000# sand. Frac intervals 3156-3164 W/10,000  
gal of gelled water and 20,000# sand. Acidize intervals 3107-3129  
W/1000 gal 15% LSTNE acid then frac W/10,000 gal of gelled water and  
20,000# sand.

A subsequent report will be submitted upon completion.

18. I hereby certify that the foregoing is true and correct

SIGNED

*W. R. Stephens*

TITLE

Staff Supervisor

DATE 10-14-65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS-5, NMOCC-2, ATL ROS-2, PAN AM HOBBS-3, CALIF MID-2

\*See Instructions on Reverse Side

