

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

DUPLICATE  
New Mexico  
HOBBBS OFFICE 800  
1958 APR 11 PM 3:13

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Bunice, New Mexico April 8, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Lease A-19, Well No. 10, in SE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

P Sec. 19, T 26S, R. 37E, NMPM, Jalmat Pool  
Unit Letter

Lea

Please indicate location:

D	G	B	A
E	F	Q	H
L	K	J	I
M	N	O	P K

County. Date Spudded 2-27-58 Date Drilling Completed 3-8-58

Elevation 2948' DF Total Depth 3255' PBTD 3220'

Top Oil/Gas Pay 3156' Name of Prod. Form. Yates

PRODUCING INTERVAL -

Perforations 3156-64', 3174-82'

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 3255 Depth \_\_\_\_\_ Tubing 3174

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): 81 bbls. oil, 37 bbls water in 24 hrs, -- min. Size Open

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 3000 gals acid, 8000 gal sandfrac

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. 50-125 Press. -- oil run to tanks 4-7-58

Oil Transporter Shell Pipe Line Corporation

Gas Transporter Vented to air

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8</u>	<u>379</u>	<u>300</u>
<u>5 1/2</u>	<u>3255</u>	<u>935</u>

Remarks: LC 030168a

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: [Signature], 19\_\_\_\_

Continental Oil Company  
(Company or Operator)

By: [Signature]  
(Signature)

Title: District Superintendent

Send Communications regarding well to:

Name: Mr. J. R. Parker

Address: Box 68, Bunice, N.M.

OIL CONSERVATION COMMISSION

By: [Signature]

Title: [Signature]