NG. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE	1 1	CONSERVATION COMMISS	Form C -104
FILE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 at Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TO	AND	
LAND OFFICE	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL O	SAS
OIL			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE Operator			
Continental O	il Company		
Reason(s) for filing (Check prop	On New Mexico	FLYO Other (Please explain)	
New Well	Change in Transporter of:	Change Gean n	erre and well no.
Recompletion	Oil Dry	gas Jos, terly Eaver	erre and well no. B-19 no. I
Change in Ownership	Casinghead Gas Cond	lensate future 2-1-	
If change of ownership give na and address of previous owner			
. DESCRIPTION OF WELL ?	AND LEASE	•	
Lease Name		Vame, Including Formation	Kind of Lease
Earl B-1	18 Sea.	Horough yater Theres	State, Federal or Fee
Unit Letter;		line and 1980 Feet From 7	The West
10	, Township \mathcal{J} \mathcal{G} Range	37	·
Line of Section	, Township 26 Range	J, NMPM, Je	
. DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL G	FAS	
Name of Authorized Transporter	of Cil or Condensate	Address (Give address to which approx	ved copy of this form is to be sent,
Shell Orulini	G . ,	Box 1910, Milland Address (Give address to which approx	Jexan
Name of Authorized Transporter	of Casinghead Gas 😈 or Dry Gas 🗌	Address (Give address to which approx	ved copy of this form is to be sent
Il Van hety	Dan	El Ban Jexan	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	
give location of tanks.	C 30 26 37	yes!	NA
If this production is commingle. COMPLETION DATA	ed with that from any other lease or poo	1, give commingling order number:	CTB- 199
Designate Type of Com	pletion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING CASING A	ND CEMENTING RECORD	
HOLE 8175		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEFIN SET	JACKS CEMENT
	·		
. TEST DATA AND REQUES		after recovery of total volume of load oil depth or be for full 24 hours)	and must be equal to or exceed top
Date First New Oil Run To Tank	s Date of Test	Producing Method (Flow, pump, gas lift, etc.)	

Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65 and Well ho. 20. L

Same Res'v. Diff. Res'v.

County

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pu.	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	

GAS WELL Length of Test Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Casing Pressure Tubing Pressure Choke Size Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Unite (5) USGS (2) VM fu (4) file

This form is to be filed in compliance with RULE 1104.

SUPERVISOR DISTRICT!

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.