



(SUBMIT IN TRIPLICATE)

Land Office Las Cruces

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Lease No. 030168 b  
Unit HOBBS OFFICE 000

1961 JUN 23 AM 8:20

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			
<u>Notice of Intention to Deepen,</u>	<u>x</u>		

Set Liner

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

EAVES B-19

June 23, 1961

Well No. 2 is located 660 ft. from N line and 1980 ft. from Ex line of sec. 19

NW/4 Sec. 19 26-S 37-E NMPM  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Jalmat Lea New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 2961 ft. KB

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On a recent test, 3-22-61, the Eaves B-19 No. 1 pumped 3.5 BO and 128 BW in 24 hrs. We propose to pull 2" tbg, run 2-1/2" test tbg. w/core head, core barrel and drill collars, deepen to 3240' by coring with a salt water base mud, at TD run Laterolog, Microlaterolog and Gamma Ray Sonic Log from TD to casing shoe, make up and run the following equipment in the order listed: (620' of 4-1/2" OD 9.5# J-55 csg, float shoe, liner hanger, liner setting tool and 2-1/2" tbg to surface), cement liner w/125 sx of reg w/40 gals of latex in the last 50 sx, pull loose from liner and reverse out excess cement, pull 2-1/2" tbg and setting tool, run Gamma Neutron Log TD to 2600', perforate Seven Rivers as determined by logs and core analysis, run 2" tbg w/treating pkr set above perfs, acidize perfs w/3000 gals 15% LSTNE acid, swab load, pull tbg and pkr, run 2" tbg, rods and pump and return well to production.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address Box 68, Eunice, New Mexico

O/2 USGS-NMOCC-2 WAM File

By [Signature]

Pan Am-Hobbs-2; Atl-Mid-2; Std-Hou & Mid, 1 ea Title District Superintendent