(July 1992)

SIGNED

UNITED STATES SUITED STATES OF THE INTERIOR

SUBMIT IN DUPLICATE

(Se is instructions on fewers side)

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

BUREAU OF LAND MANAGEMENT structions on 5. LEASE DESIGNATION AND SERIAL NO. reverse side) LC 030181C WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 1a. TYPE OF WELL: OIL WELL X 7. UNIT AGREEMENT NAME b. TYPE OF COMPLETION: WORK X NEW DEEP-PLUG X DIFF. Other Same Reservoir 2. NAME OF OPERATOR 8. FARM OR LEASE NAME, WELL NO Meridian Oil Inc Moberly Rhodes # 12 3. ADDRESS AND TELEPHONE NO. Waterflood P.O. Box 51810, Midland, TX 79710-1810 9. API WELL NO. 915-688-6943 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) 30-025-12017 10. FIELD AND POOL, OR WILDCAT At surface 1980' FNL & 660' FEL Rhodes Yates Seven Rivers At top prod. interval reported below 11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
20, T26S, R37E At total depth 14. PERMIT NO. DATE ISSUED 12. COUNTY OR 13. STATE PARISH 15. DATE SPUDDED 16. DATE T.D. REACHED .ea 17. DATE COMPL. (Ready to prod.) NM 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD 11/4/95 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., 3297 23. INTERVALS CIBP@3137 ROTARY TOOLS CABLE TOOLS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL 2966'-3103' (Gas-Converted from Oil) SURVEY MADE 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED 28. CASING RECORD (Report all strings set in well) CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD 1/2 70# AMOUNT PULLED Unk Surf. 1/4" 32# Circ. 1140 Unk Cmt w/100 sxs. T0C@382 Unk. 20# 3150 Unk. Cmt w/200 sxs. TOC@2160 Unk. LINER RECORD **TUBING RECORD** TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) 1/2" 9.5# 3095 SIZE 3297' DEPTH SET (MD) Pulled Out 2.375 2960 31. PERFORATION RECORD (Interval, size and number) 2966'-3103' (Upper Yates Gas) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 3137' Set CIBP w/10' cmt 2966' - 3103 A w/1500 gls 7.5% HCl & F w/ 57861 gls 50% CO2 + 33. 151700# 12/20 brady sand PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) 11/4/95 WELL STATUS (Producing or shut-in) flowing DATE OF TEST HOURS TESTED producing CHOKE SIZE PROD'N. FOR OIL - BBL. 11/15/95 GAS - MCF. WATER - BBL. 24 hrs TEST PERIOD GAS - OIL RATIO A0F@223 0 FLOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL - BBL. GAS - MCF. 262 24-HOUR RATE WATER - BBL 262 OIL GRAVITY - API (CORR.) 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY 35. LIST OF ATTACHMENTS C122, C104, £162 36. I hereby certify that the foregoing and attached information is complete and co

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdicton.

TILLE Regulatory Compliance



DATE 12/27/95