

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Krupp-Flaherty Oil Corporation. P. O. Box 951, El Paso, Texas.
Company or Operator Address
Moberly "B" Well No. 7 in SE NE/4 of Sec. 20, T. 26-S
Lease
R. 37-E N. M. P. M., Rhodes Field, Lea County.
Well is 1980 feet south of the North line and 660 feet west of the East line of Sec. 20.
If State land the oil and gas lease is No. No Assignment No. None
If patented land the owner is No Address _____
If Government land the permittee is Moberly Address Roswell, N. M.
The Lessee is Krupp-Flaherty Oil Corp. Address El Paso, Texas.
Drilling commenced October 19, 19 43 Drilling was completed January 8, 19 44
Name of drilling contractor Brook Bros. Drilling Co. Address Wichita Falls, Texas.
Elevation above sea level at top of casing 2976 feet. Approximately.
The information given is to be kept confidential until No restrictions 19 ____

OIL SANDS OR ZONES

No. 1, from 3057' to 3060' Gas No. 4, from _____ to _____
No. 2, from 3160' to 3180' Oil No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 115' to 120' feet. _____
No. 2, from 365' to 400' feet. _____
No. 3, from _____ to _____ feet. _____
No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<u>16 1/2"</u>	<u>70</u>	<u>8</u>	<u>S H</u>	<u>20'</u>	<u>None</u>	<u>None</u>	<u>None</u>		<u>Conductor</u>
<u>12 1/2"</u>	<u>50</u>	<u>8</u>	<u>S H</u>	<u>245'</u>	<u>T P</u>	<u>All</u>			<u>Water, caves</u>
<u>10 "</u>	<u>45</u>	<u>8</u>	<u>S H</u>	<u>655'</u>	<u>T P</u>	<u>All</u>			<u>Water, caves</u>
<u>8 "</u>	<u>32</u>	<u>8</u>	<u>New</u>	<u>1140'</u>	<u>T.P.</u>	<u>None</u>			<u>Salt string</u>
<u>5" OD</u>	<u>20</u>	<u>10</u>	<u>New</u>	<u>3160'</u>	<u>Hal' bton</u>	<u>None</u>			<u>Oil string</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>16"</u>	<u>16 1/2"</u>	<u>20'</u>	<u>15</u>	<u>Poured</u>	<u>None</u>	<u>None</u>
<u>10"</u>	<u>8 1/2"</u>	<u>1140'</u>	<u>100</u>	<u>Halliburton</u>	<u>Heavy</u>	<u>100 sacks</u>
<u>8 1/2"</u>	<u>7" OD</u>	<u>3160'</u>	<u>200</u>	<u>Halliburton</u>	<u>Heavy</u>	<u>200 "</u>

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth Set _____
Adapters—Material None Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
<u>3 1/2"</u>	<u>Tin</u>	<u>Liquid nitro</u>	<u>40 qts.</u>	<u>1-12-44</u>	<u>3160-3180'</u>	<u>3297'</u>

Results of shooting or chemical treatment Increase from estimated 35bls per day. of 50, to 148 3bls. per day.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from None feet to None feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 3297 feet, and from _____ feet to _____ feet

PRODUCTION

Production delayed two weeks, when
Put to producing February 8, 19 44, crew quit following the shooting of
The production of the first 24 hours was 148 barrels of fluid of which 100 % was oil; None % (well. emulsion; None % water; and None % sediment. Gravity, Be 37
If gas well, cu. ft. per 24 hours Oil well Gallons gasoline per 1,000 cu. ft. of gas no market, no test.
Rock pressure, lbs. per sq. in. 350.

C. L. Bowen

EMPLOYEES

J. L. Hood

J. B. Shockley

Driller

O. A. Bryan

Driller

J. B. Smith

Driller

Lee Coleman

Driller

Frank Brook

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 18thMidland, Texas, February 18, 1944.
Place Dateday of February 18, 1944Name J. A. MorehousePosition J. A. Morehouse, Agent,Representing Krupp-Flaherty Oil Corp.,
Company or OperatorAddress P. O. Box 1648, Midland, Texas.My Commission expires June 1, 1945Katherine C. Morehouse,
Midland, Texas.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	120	120	Sand, Water 115 to 120'
120	145	25	Red rock
145	170	25	Sand
170	305	135	Red rock
305	365	60	Gray shale
365	400	35	Sand, Water enough to drill.
400	515	115	Sandy shale
515	540	25	Blue shale
540	555	15	Red rock
555	565	10	Sand
565	1105	540	Red rock
1105	1150	45	Anhydrite
1150	1180	30	Sand
1180	1250	70	Anhy.
1250	1295	45	Lime
1295	1375	80	Salt & red shale
1375	1460	85	Red rock & potash
1460	1695	235	Salt, Anhy. & potash
1695	1990	295	Red rock, salt, Potash & Anhy.
1990	2250	260	Salt & red shale.
2250	2370	120	Salt, lime & anhy.
2370	2405	35	Anhy.
2405	2425	20	Salt
2425	2510	85	Anhy. & salt
2510	2590	80	Salt & shale
2590	2665	75	Lime, Anhy & salt.
2665	2810	145	Shale & salt
2810	2825	15	Lime (Gray)
2825	2880	55	Lime & shale
2880	2885	5	Brown lime
2885	2895	10	Lime & blue shale
2895	3052	157	Lime & shale
3052	3057	5	Lime
3057	3060	3	Sand (Gas)
3060	3077	17	Broken lime
3077	3090	13	Lime
3090	3093	3	Red shale
3093	3145	48	Lime & sandy shale
3145	3160	15	Lime
3160	3180	20	Sand, (OIL & GAS)
3180	3181	1	Sand & shale
3181	3205	24	Lime
3205	3252	47	Lime & shale
3252	3264	12	Lime & sand
3264	3270	6	Sand
3270	3297	27	Lime (T D)
	T.D.		