

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See c.
instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL ☐ GAS ☐ DRY ☐ Other _____
WELL ☐ WELL ☐ ☐ Other _____
b. TYPE OF COMPLETION: NEW ☐ WORK ☒ DEEP- ☐ PLUG ☒ DIFF. ☐ Other Same Reservoir
WELL ☐ OVER ☐ EN ☐ BACK ☐ RESVR. ☐

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 51810, Midland, TX 79710-1810 915-688-6943

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
1980' FSL & 660' FEL
At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

10/26/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3303'

21. PLUG, BACK T.D., MD & TVD

CIBP@3130'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

2960'-3108' (Gas-Converted from Injection)

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
15 1/2"	70#	70'	Unk.	Surf.	Circ.
8 1/4"	32#	1200'	Unk.	Cmt w/125 sxs, TOC@329'	Unk.
7"	20#	3150'	Unk.	Cmt w/200 sxs, TOC@880'	Unk.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2" 10.5#	3101'	3303'	Unk.		3.5"	2812'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
2960'-3108' (Upper Yates Gas)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3130'	Set CIBP w/10' cmt
2960'-3108'	A w/1500 gls 7.5% HCl & F w/ 53500 gls 50% CO2 + 104500# 12/20 brady sand

33.* PRODUCTION

DATE FIRST PRODUCTION 10/26/95		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) flowing					WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 10/27/95	HOURS TESTED 24 hrs	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL - BBL. 0	GAS - MCF. AOF@491	WATER - BBL. 0	GAS - OIL RATIO	
FLOW. TUBING PRESS. 365	CASING PRESSURE 365	CALCULATED 24-HOUR RATE →	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

C122, C104, C102

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Regulatory Compliance

DATE 12/27/95

*(See Instructions and Spaces for Additional Data on Reverse Side)