Submit 5 Contes

state of New Mexico Energy, Minerals and Natural Resources Department Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

Appropriate Unstitute Office
DISTRICT 1
2.0. Box 1980. Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II 2.0. Drawer DD. Artesia, NM 88210

P.O. Box 2088 Santa Fe. New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Kd., Azzec, NM 87410

I.	REQUEST FOR ALLOY	WABLE AND AUTHORI COIL AND NATURAL GA			
CERIDIAN OIL INC.			4eil Ari No. 30-025-0330000		
\ddress	10 •				
?. 0, EOX 5183					
Reason(s) for Filing (Check proper be New Well		ther if lease expu		_	
Recompletion	Change in Transporter of Oil Dry Gas	_ 10 COLLECT Gas	Gatherer from El		
Change in Operator	Casingnead Gas Condensate	_ Gas Co. to Sid Company.	Richardson Carbon	n à Gasoilne	
If change of operator give name and address of previous operator		Jompany.			
IL DESCRIPTION OF WEI	LL AND LEASE	-			
Lease Name	Water Well No. Pool Name.)		Kind of Lease	Lease No.	
Muberly Rhodes	Flood 11 Rhod	es lates 7-1	State, Federal or Fee	030181.C	
Location	CGD Feet From Th		CC 6 Feet From The	~	
Unit Letter/		he ine and	Feet From the	ine	
Section 200	maship 26-5 Range	37-4 NMPM.	Lea	County	
III. DESIGNATION OF TR	ANSPORTER OF OIL AND NA	ATTIRAL GAS			
Name of Authorized Transporter of O			nich approvea copy of this form t	us to de senti	
7 NM					
Name or Authorized Transporter of C			nich approved copy of this form i		
Sid Richardson Carbo	Unit Sec Two	201 Main Street Rge. 1/18 gas acquaily connected?	When?	76102	
give location of tanks.	1 2/ 26	37 400	NA		
If this production is commingled with IV. COMPLETION DATA	that from any other lease or pool, give com	nmingling order number:			
Designate Type of Complete	ion - (X)	/ell New Well Workover	Deepen Plug Back Sam	ne Resiv Diff Resiv	
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.		
		· · · · · · · · · · · · · · · · · · ·	:		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Top Oil/Gas Pay Tubing Depth		
Perforations	riorations		Depth Casing Sh	ioe	
		AND CEMENTING RECOR			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SAC	KS CEMENT	
				·	
V. TEST DATA AND REQU	UEST EOD ALLOWADIE				
_	UEST FUR ALLUW ADLE fer recovery of total volume of load oil and	d must be equal to or exceed top all	lowable for this depth or be for fi	ull 24 hours.)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, p.			
	l		Chala Sia		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls	Gas- MCF		
		:	· · · · · · · · · · · · · · · · · · ·		
GAS WELL			·		
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Cond	iensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. OPERATOR CERTIF	FICATE OF COMPLIANCE		MCEDVATION DI	VISION	
I hereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION DIVISION		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			FEB 0	5 '92	
		Date Approve	3Q		
Conqui A.	Malix	Du Assistan	ga sana sana sana sana sa kabang ngawan sa sana sa kabang ngawan sa sa kabang sa sa kabang sa sa sa sa sa sa s	e remains	
Signature Connie I. Malik Re	egulatory Compliance Re	Dy — επιστικά	u Chento by Elemant 19160et i Supervisor	· i · · · · · · · · · · · · · · · · · ·	
Printed Name	Title	illa			
1/22/92	915-688-6891				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed weils.

SAN TO STORE MICE.