

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form with fields: DISTRIBUTION, SANTA FE, FILE, U.S.D., LAND OFFICE, TRANSPORTER, OIL, GAS, OPERATOR, PRODUCTION OFFICE

Operator: EL PASO EXPLORATION COMPANY

Address: 1800 WILCO BUILDING, MIDLAND, TEXAS 79701

Reason(s) for filing (Check proper box): New Well, Recompletion, Change in Ownership, Change in Transporter of: Oil, Casinghead Gas, Dry Gas, Condensate. Other (Please explain): CHANGE IN OPERATOR

If change of ownership give name and address of previous owner: EL PASO NATURAL GAS, P.O. BOX 1492, EL PASO, TX 79978

DESCRIPTION OF WELL AND LEASE

Lease Name: MOBERLY WATERFLOOD, Well No.: 11, Pool Name: RHODES YATES-SEVEN RIVERS, Kind of Lease: FEDERAL, Lease No.: 030181-C, Location: Unit Letter P, 660 Feet From The SOUTH Line and 660 Feet From The EAST, Line of Section 20, T. 26S, Range 37E, NMPM, LEA, County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil: TEXAS-NEW MEXICO PIPELINE COMPANY, Address: P.O. BOX 1510, MIDLAND, TX 79701, Name of Authorized Transporter of Casinghead Gas: EL PASO NATURAL GAS, Address: P.O. BOX 1492, EL PASO, TX 79978, If well produces oil or liquids, give location of tanks: Unit K, Sec. 21, Twp. 26S, Rge. 37E, Is gas actually connected? YES

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion: (X) Oil Well, Date Spudded, Date Compl. Ready to Prod., Total Depth, P.B.T.D., Elevations (DF, RKB, RT, CR, etc.), Name of Producing Formation, Top Oil/Gas Pay, Tubing Depth, Perforations, Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

Table with columns: HOLE SIZE, CASING & TUBING SIZE, DEPTH SET, SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks, Date of Test, Producing Method (flow, pump, gas lift, etc.), Length of Test, Tubing Pressure, Casing Pressure, Choke Size, Actual Prod. During Test, Oil-Bbls., Water-Bbls., Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D, Length of Test, Bbls. Condensate/MMCF, Gravity of Condensate, Testing Method (pilot, back pr.), Tubing Pressure (Shut-in), Casing Pressure (Shut-in), Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: [Handwritten Signature], PRODUCTION ENGINEER, MAY 7, 1985

OIL CONSERVATION DIVISION

APPROVED \_\_\_\_\_, 19\_\_

BY \_\_\_\_\_

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all wells on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multi-comparted wells.