

UNITED STATES

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 42-R355.5.DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See instructions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

El Paso Exploration Co.

3. ADDRESS OF OPERATOR

1800 Wilco Bldg., Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL, 660' FWL, Sec 21, T26S, R37E

NMPM Lea County, New Mexico

At top prod. interval reported below

At total depth

14. PERMIT NO.

NA

DATE ISSUED

11-5-84

5. LEASE DESIGNATION AND SERIAL NO.

LC 063916

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Moberly Elliott

8. FARM OR LEASE NAME

Elliott Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Rhodes Yates-Seven Rivers

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 21, T26S, R37E
NMPM12. COUNTY OR
PARISH
Lea13. STATE
New Mexico

15. DATE SPUNDED

16. DATE T.D. REACHED

11-12-84

17. DATE COMPL. (Ready to prod.)

11-21-84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

2973' GL

19. ELEV. CASINGHEAD

2973'

20. TOTAL DEPTH, MD & TVD

3284'

21. PLUG, BACK T.D., MD & TVD

3283'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

3236'-83'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Lower Yates 3172'-3202'

Upper Seven Rivers 3246'-3265'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray -Compensated Neutron

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32.0#	503'	11 3/4"	Circulated	
5 1/2"	15.5#	3236'	7 3/4"	2240'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4"	3225'	3284'	None	Slotted	2 3/8"	3252'	None

31. PERFORATION RECORD (Interval, size and number)

3172-3186', .42", 15 holes

3189-3202', .42", 14 holes

slotted liner 3225-3284' open hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3225-3284'	24,000# 10/20 Sd, 8,250 gal CO ₂ & 8,250 gal 2% gelled KCL
3172-3202'	39,000# 10/20 Sd, 8,000 gal CO ₂ & 8,000 gal 2% gelled KCL

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-21-84		Pumping Unit H.F. 1 1/4" X 10' Pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-4-85	24	-	→	8.3	29.	3.0	3494
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
pump	15 psi	→	8.3	29	3.0	34	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold to EPNG

TEST WITNESSED BY

C. J. Cilfone

35. LIST OF ATTACHMENTS

Gamma Ray-Neutron Electric Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Charles J. Cilfone

TITLE

Production Engineer

DATE

1-4-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

JAN 21 1985

C. G. B.
HONORARY OFFICE