

UNITED STATES OF AMERICA  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR  
El Paso Exploration
3. ADDRESS OF OPERATOR  
1800 Wilco Bldg, Midland, TX 79701
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FNL, 660' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>

(other) Recompletion Report, Final

5. LEASE  
83240 LC 063916
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME:  
Moberly Elliott
8. FARM OR LEASE NAME  
Elliott Federal
9. WELL NO.  
2
10. FIELD OR WILDCAT NAME  
Rhodes Yates-Seven Rivers
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 21, T26S, R37E
12. COUNTY OR PARISH  
Lea
13. STATE  
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
2973' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- Sealed off existing perfs with 50 sxs. cement.
- Drill through shoe, deepen well 48' to 3284' with foam.
- Run Gamma -Neutron logs.
- Set RTTS and fractured open hole with 24,000# 10/20 Sd, 16,500 gal of 50/50 CO<sub>2</sub> & gelled 2% KCL into Upper Seven Rivers.
- Set Baker "G" BP above openhole, perforate 29 holes, .42"D, @3172'-86' 1SPF 3189'-3202' 1SPF.
- Set RTTS and fractured with 39,000# 10/20 Sd., 16,000 gal of 50/50 CO<sub>2</sub> and gelled 2% KCL into Lower Yates.
- TOH with Model "G" BP.
- Run 59.25' of 4" slotted liner set on bottom @ 3284'.
- Run 3252' of 2 3/8" production string - Run 5/8" rods and pump.
- Set pumping unit.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charlie J. Williams TITLE Prod. Engineer DATE January 4, 1985

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: See Q

JAN 16 1985

\*See Instructions on Reverse Side

Carl NEW MEXICO

RECEIVED

JAN 21 1985

OFFICE