TUP NE CAFRICO OIL CONSERVAT	Form C-103 (Revised 3-55)
(Submit to appropriate District Office as	Errepommission Rule 1106)
COMPANY EL Paso Matural Gas Company	P. O. Box 13847 Val, New Mexico
LEASE Elliott WELL NO. 2	UNIT D S 21 T 26 S R 37 K
DATE WORK PERFORMED September 5, 1956	POOL Jalmat
This is a Report of: (Check appropriate block)	Results of Test of Casing Shut-of
Beginning Drilling Operations	Remedial Work
Plugging	<b>X</b> Other Sandfrac

Detailed account of work done, nature and quantity of materials used and results obtained.

Subject well was sandfraced September 5, 1956 with 20,000 gallons oil, 1# sandstone per gallon. Hole was loaded with 62 barrels oil and flushed with 380 barrels oil. Formation broke at 1900#, treated at rate of 55.33 barrels per minute, maximum pressure of 2100#.

Well tested 9-8-56 for Absolute Open Flow of 3,500 MCF, an increase of 935 MCF over test of 1-22-54 when well had an Absolute Open Flow of 2,565 MCF.

FILL IN BELOW FOR REMEDIAL WOR	RK REPORTS ONLY			
Original Well Data:				
DF Elev. 2963 TD 3296 PBD 31	2 Prod. Int. 301	8-3036 Com	ol Date 1-17-54	
Tbng. Dia <b>Kong</b> Tbng Depth	Oil String Dia	Oil Stri	ing Depth <b>3236</b>	
Perf Interval (s) 3018-3036				
Open Hole Interval Prod	ucing Formation (s	)Ya1	te s	
RESULTS OF WORKOVER:		BEFORE	AFTER	
Date of Test		1-22-54	9-8-56	
Oil Production, bbls. per day		·		
Gas Production, Mcf per day				
Water Production, bbls. per day				
Gas-Oil Ratio, cu. ft. per bbl.		····		
Gas Well Potential, Mcf per day		2,565	3,500	
Witnessed by Rarl G. Smith	El Pago Hata	El Pago Hatural Gas Company (Company)		
OIL CONSERVATION COMMISSION	above is true a		ormation given to the best of	
Name	my knowledge. Name R. L.	Wright	R. T. Uright	
Title	Position Petr	Position Petroleum Regimer		
Date	Company <u>B1</u>	Company El Paso Natural Gas Coma ny		