

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See in-  
structions on  
reverse side)FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other Same Reservoir

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 51810, Midland, TX 79710-1810 915-688-6943

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface  
1980' FNL & 1980' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

9/15/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
3260'21. PLUG, BACK T.D., MD & TVD  
CIBP@3087'22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INTERVALS  
DRILLED BY  
→

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

2856' - 3072' (Gas-Converted from Oil)

25. WAS DIRECTIONAL  
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
15 1/2"	70#	69'	Unk.	Unk.	Unk.
8 1/4"	32#	1177'	Unk.	Unk.	Unk.
7"	20#	3097'	Unk.	Unk.	Unk.

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2" 9.5#	3040'	3262'	Unk.	Pulled Out	2 3/8"	2820'	

## 30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)  
2856' - 3072' (Upper Yates Gas)

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3087'	Set CIBP w/10' cmt
2856' - 3072'	A w/1300 gls 7.5% HCl & F w/ 57000 gls 50% CO2 + 159000# 12/20 brady sand

## 33.\* PRODUCTION

DATE FIRST PRODUCTION 9/15/95		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) pumping					WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 9/25/95	HOURS TESTED 24 hrs	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL - BBL. 0	GAS - MCF. AOF@268	WATER - BBL. 0	GAS - OIL RATIO	
FLOW. TUBING PRESS. 0	CASING PRESSURE 264	CALCULATED 24-HOUR RATE →	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

C122, C104, C102

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Compliance

DATE

12/27/95

\*(See Instructions and Spaces for Additional Data on Reverse Side)