NO. OF COPIES RECE	EIVEO	1	
CISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
		1	

NO. OF COVIES RECEIVED				
CISTRIBUTION SANTA FE	1	DNSERVATION COMMISSIC		
FILE		AND		
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	43	
TRANSPORTER OIL				
GAS			44	
OPERATOR	1		·	
PRORATION OFFICE Operator				
El Paso Natural Gas Co	mpany			
Address				
1800 Wilco Building, M	lidland, Texas 79701	Other (Please explain)		
Reason(s) for filing (Check proper box) Change in Transporter of:	ì		
New Well Recompletion	Oil Dry Gas	_s Name Change:	Formerly Battery #1	
Change in Ownership	Casinghead Gas Conden	sate		
		_		
If change of ownership give name and address of previous owner				
TOTAL OF WELL AND	TEACE			
. DESCRIPTION OF WELL AND Legse Name	Lease No. Well No. Pool Nam	ne, Including Formation	Kind of Lease Federal	
Moberly Rhodes Waterfl	ood Project 5 Rhode	es Yates-Seven Rivers	State, Federal or Fee 03181-C	
Location				
Unit Letter G ; 198	BO Feet From The North Line	e and <u>1980</u> Feet From T	he <u>Fast</u>	
21	26.5	37-E , NMPM,	Lea County	
Line of Section 21 To	wnship 26-S Range	3/-E , NMPM,	Lea	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	.S		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv		
Texas New Mexico Pipel	ine Company	P. O. Box 1510, Midland	, Texas 79701	
Name of Authorized Transporter of Ca		P. O. Box 1510, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas 79978		
El Paso Natural Gas Co	Unit Sec. Twp. Ege.	Is gas actually connected? Whe	<u> </u>	
If well produces oil or liquids, give location of tanks.	F 21 26 37	Yes		
	ith that from any other lease or pool,	give commingling order number:		
COMPLETION DATA			Plug Back Same Resty. Diff. :	
Designate Type of Completi	on - (X)	New Well Workover Deepen	Flag Data Commo Nos II	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date spaced				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations			Depth Cabing ones	
	TURING CASING AND	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
71022 3122				
			12.5	
			42 W	
			and must be equal to or exceed top allo	
V. TEST DATA AND REQUEST F				
	FOR ALLOWABLE (Test must be a able for this de	after recovery of total volume of load oil epth or be for full 24 hours)		
Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas li		
Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas li	ft, etc.)	
Date First New Oil Run To Tanks Length of Test	able for this de	epth or be for full 24 hours)		
Date First New Oil Run To Tanks Length of Test	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas li	ft, etc.)	
Date First New Oil Run To Tanks	able for this de	Producing Method (Flow, pump, gas li	Choke Size	
Date First New Oil Run To Tanks Length of Test	able for this de	Producing Method (Flow, pump, gas li	Choke Size	
Date First New Oil Run To Tanks Length of Test	able for this de Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbis.	Choke Size Gas-MCF	
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	able for this de	Producing Method (Flow, pump, gas li	Choke Size	
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Choke Size Gas-MCF Gravity of Condensate	
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this de Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbis.	Choke Size Gas-MCF	
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitat, back pr.)	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	Choke Size Gas-MCF Gravity of Condensate Choke Size	
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitat, back pr.)	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	Producing Method (Flow, pump, gas li, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	Choke Size Gas-MCF Gravity of Condensate Choke Size	
Length of Test Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure NCE	Producing Method (Flow, pump, gas li, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA	Choke Size Gas-MCF Gravity of Condensate Choke Size	
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) 71. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure NCE I regulations of the Oil Conservation with and that the information given	Producing Method (Flow, pump, gas li, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA	Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION Orig. Signed by	
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) T. CERTIFICATE OF COMPLIANT I hereby certify that the rules and	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure NCE	Producing Method (Flow, pump, gas li, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED BY	Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION Orig. Signed by	
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) 71. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure NCE I regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	Producing Method (Flow, pump, gas li, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED BY TITLE	Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION Orig. Signed by Joe D. Ramey	

VI.

C. D. Kysa (Staphiure)	
(Staphture)	
Production Clerk	_
(Title)	
April 24, 1974	
(Date)	

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.