

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

LC 030181-C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Moberly Rhodes No. 6
Waterflood Proj.

9. API Well No.

30-025-03298

10. Field and Pool, or exploratory Area

RHODES GAS POOL

11. County or Parish, State

LEA NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Meridian Oil Inc.

3. Address and Telephone No.

P.O. Box 51810, Midland, TX 79710-1810 915-688-6943

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FWL
Sec. 21, T26S, R37E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Convert Injection
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

HISTORY: Well was drilled in 1941. It was converted to injection in 1976. In 1991, well was shut in due to inefficient injection into the waterflood project.

8/4/95: MIRU. ND WH. NU BOP. POOH. LD tbg.

8/5/95: P/u jts of tbg. RIH catch top of liner @ 3095'. POOH.

8/8/95: Set CIBP @ 3060'. Dmp 10' cmt on top of CIBP. Perf. Yates intervals 2925'-3042' (1 spf, 32 holes).

8/9/95: Acidize w/1000 gls 7.5% HCL.

8/10/95: Frac w/158,000 lbs 12/20 Brady sand + 57,000 gls 50Q CO2.

8/11/95: RIH w/2 7/8" tbg and land @ 2943'. Well flowing. Turned to production.

14. I hereby certify that the foregoing is true and correct

Signed

Title Regulatory Assistant

Date 8/21/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

RECEIVED

AUG 23 1995

U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION