

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 19955. LEASE DESIGNATION AND SERIAL NO.
LC 030181C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other Same Reservoir

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 51810, Midland, TX 79710-1810 915-688-6943

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
1980' FSL & 1980' FWL
At top prod. interval reported below

At total depth

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Moberly Rhodes # 6
Waterflood

9. API WELL NO.

30-025-12023

10. FIELD AND POOL, OR WILDCAT

Rhodes Yates Seven Rivers

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
21, T26S, R37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

8/15/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3298'

21. PLUG, BACK T.D., MD & TVD

CIBP@3060'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

2925'-3042' (Gas-Converted from Injection)

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
15 1/2"	70#	70'	Unk.	Surf.	Circ.
8 1/4"	32#	1200'	Unk.	125 sxs/TOC@399'	
7"	20#	3068'	Unk.	200 sxs/TOC@798'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2" 10.5	3035'	3298'			2 3/8"	2900'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

2925'-3042' (Upper Yates Gas-32 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3060'	Set CIBP w/10' cmt
2925'-3042'	A w/1000 gls 7.5% HCl & F w/
	57000 gls 50% CO2 + 158000
	lbs 12/20 Brady Sand

33.* PRODUCTION

DATE FIRST PRODUCTION 8/15/95		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) flowing				WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 8/15/95	HOURS TESTED 24 hrs	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL - BBL. 0	GAS - MCF. AOF@.907	WATER - BBL. 0	GAS - OIL RATIO
FLOW. TUBING PRESS. 350	CASING PRESSURE 340	CALCULATED 24-HOUR RATE →	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

C122, C104, C102

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Compliance

DATE 12/22/95

*(See Instructions and Spaces for Additional Data on Reverse Side)