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T				
	TRANSPORTER	OIL		
		G A S		
ı	OPERATOR			
	PRORATION OFFICE			

"EW MEXICO OIL CONSERVATION COMMISSI" REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Ī	FILE		AND	Eliective 1-1-03					
t	U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	\S					
I	LAND OFFICE								
Ī	TRANSPORTER OIL		•						
ļ	GAS								
	OPERATOR								
1.	PRORATION OFFICE Operator								
	-,	El Paso Natural Gas Co.							
	Address	ss							
		Midland, Texas 79701							
1	Reason(s) for filing (Check proper box)	ason(s) for filing (Check proper box) Other (Please explain)							
	New We!1	Change in Transporter of:		erly Moberly "C" No. 6					
	Recompletion								
	Change in Ownership	Casinghead Gas Condense	ate						
	If change of ownership give name								
	and address of previous owner								
		(Injection we	\11\						
Ħ.	DESCRIPTION OF WELL AND LEASE (Injection well) Lease Name Moherly Rhodes Well No. Pool Name, Including Formation Kind of Lease No.								
Waterflood Project 6 Rhodes Yates-Seven Rivers State, Federal or Fee Fed 03									
	Location Water 1000 Project	0 Milodes Tates-30	VCII INTVCI S						
Unit Letter K; 1980 Feet From The South Line and 1980 Feet From The West									
								Line of Section 21 Township 26-S Range 37-E , NMPM, Lea County	
Line C. Section.									
EXI.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	11	ad convertible form is to be sent					
	Name of Authorized Transporter of Oil or Condensate None - Injection well								
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Gibe address to built approved top) of the None - Injection Well									
							If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas detailly connected?
	give location of tanks. NA		NA						
	If this production is commingled wit	h that from any other lease or pool, g	ive commingling order number:						
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.					
	Designate Type of Completio	n = (X)							
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
	Date Spaced								
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
	Perforations			Depth Casing Shoe					
		TUBING, CASING, AND		SACKS CEMENT					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
			for all all and all	and must be equal to or exceed top allow-					
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceable for this depth or be for full 24 hours)									
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	ft, etc.)					
	Date t list New Cit Way 10 1 miss								
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size					
				100					
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF					
				<u> </u>					
	l								
GAS WELL Bbls. Condensate/MMCF Gravity of Condensate									
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity or Condensate					
			Casing Pressure (Shut-in)	Choke Size					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casind Liesania (Sunc-ru)						
			211 22112	ATION COMMISSION					
V	I. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION					
			APPROVED	, 19					
		regulations of the Oil Conservation	Orle Signal by						
		with and that the information given e best of my knowledge and belief.	BY	Orig. Sign of by Joe D. Ramey					
	•		 TITLE	Data I, Supv					
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.						
	111 1								
	(Spender	7,5							
	Super Hack	arue)							
	Super Mod	Ital							
	9-18.73	*****							
		iate)							
	(1)		Separate Forms C-104 mus	st be filed for each pool in multiply					
			completed wells.						