NEW MEXICO OIL CONSERVATION COMM

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

R 37E N. M. P. M. Jal Field, Les County. Well is 3300 feet south of the North line and 3300 feet west of the East line of Sec. 21 If State land the oil and gas lease is No. Assignment No. If patented land the owner is McDerly Address Roswell, N.M. If Government land the permittee is MoDerly, 030181-C Address ROSWell, N.M. The Lessee is L. E. Ellictt Address ROSWell, N.M. Drilling commenced March 1, 19 41 Drilling was completed May 24, 1941 Name of drilling contractor. Clark & Gooper Address McGamey, Texas Elevation above sea level at top of casing 2976 feet. Approximately The information given is to be kept confidential until No reservation 19 OIL SANDS OR ZONES No. 1, from 3 2935 to 2960 No. 4, from SO 3238 to 3252 No. 2, from G 3030 to 3090 No. 5, from 3252 to 3270 No. 3, from 3182 to 3194 No. 6, from to MPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from 425 to 425 feet. 10 No. 3, from 455 to 425 feet. 10 CASING RECORD CASING RECORD PERFOATED PERFOATED PURPOSE FROM TO TO SUPPOSE FROM TO TO SUPPOSE FROM TO SUPPOSE FROM TO SUPPOSE SUZE PER FOOT PER INCH MAKE AMOUNT KIND OF CUT 4 FILLED FROM TO TO SUPPOSE FROM TO SUPPOSE SUPP	cM	berly (*B *	Well No	3	in NE	Ma of S	ec. 21	, т	268
West is 3500 feet south of the North line and 3500 feet was of the East line of \$100. \$21 State land the oit and gas beste in No.	R37		- N. M. P. M.,	Ja	1	Field,		Leg		County.
ROSerty	Well is					Ofeet w	est of the	East line of.	Sec.	21
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EMPLOYEES J. F. Campbell Driller A. M. Cooper Driller C. J. Napier Driller R. W. Goodin X, Driller							asoline p	er 1,000 cu. 1	ft. of gas	
	Rock pres	sure, lbs. p	oer sq. in	No te	et					
C. J. Napier Driller R. W. Goodin X, Driller					EMI	PLOYEES				
FORMATION RECORD ON OTHER SIDE		0.	J. Napi	er	, Drill	ler		R. W. G	oodin	X, Driller
I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all		U		FORMA	TION REC	ORD ON C	THER S	IDE		

Subscribed and sworn to before me this 16th	Midland, Texas, June 16, 194
day of	Name Allforenouse
Mary how Geller	Position J.A.Morehouse, Agent
Notary Public My Commission expires 6/1/43	Representing Krupp-Flaherty 011 Corp.
my Commission expires	******* *** *** *** ** ** ** ** ** *** ****

Company or Operator Address Sidland, Texas, P.O.Bex 1752

		FC	DRMATION RECORD	
FROM	то	THICKNESS IN FEET	FORMATION	
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135 L	135 360	90 22 5	Sand Red rock	
360	370	10	Sand	
370	415	45	Sand (Hard)	
415 4 5 5	455 475	40 20	Sand & Red rock	i j
475	515	40	Blue shale	
515	555 615	40	Sandy red shale	
555 615	620	60 5	Red sand & shale Conglomerate	
620	1085	465	Red rock	
1085 1110	1110	25 60	Anhydrite & lime	
1170	1230	60	Lime, Anhy. & salt Lime & Anhy.	
1230	1295	65	Salt	
1295 1345	1345 1370	50 25	Anhy. & lime Salt 7 Red rock	
1370	1400	25 30 175	Salt & Anhr.	
1400	1575	175	Red rock, salt & Anhy.	
1575	1715	140	Salt, Anhy & potash	
1715 1725	1725	10 295	Anhy. & lime Anhy., Sait & potash	
2020	2040	20	Salt	
2040	2050	10	Lime	
2050 2078	2078	26 22	Salt Anhy.	
2100	2360	260	Anhy., a salt	
2360	2375	15	Salt & shells	
2375	2400	25	Gray lime	
2400 2565	2565 2580	165 15	Anhy & salt Hard lime	
2580	2760	180	Salt & Anhy.	
2760	2805	45	Lime & Anhy.	
2805	2915	110	Gray line Line & blue shale	
2915 293 5	2935 2960	20 25	Sand & lime shells	
2960	2994	20 25 34	Line	
2994	3 005	11	Sand	
3005 3020	3020 3032	15 12	Blue shale	
3032	3047	15	Sand & shale	
3047	3 057	10	Broken sand & lime	
3057 3070	3070 3103	15 33	Lime Sandy lime	
3103	3110	7 7	Red shale	
3110	双海	13	Lime & shale	
31.23	3169 3172	46	Gray lime Sand: (Soft)	
3169 3172	3182	3 10	Sand.	
3182	3194	12	Hand & line (50)	
3194	3238	44	Line	•
3238 3252	3252 3270	1 4 18	Lime, shale & sand (80)	
3270	3292	22	Hard lime T. D.	
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