

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Krupp-Flaherty Oil Corporation, 516 Caples Bldg., El Paso, Texas

Company or Operator

Address

Moberly "B"

Well No. 3

in NE 1/4 - SW 1/4

of Sec. 21

T. 26S

R. 37E

N. M. P. M.

Jal

Field,

Lea

County.

Well is 3300 feet south of the North line and 3300 feet west of the East line of Sec. 21

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Moberly Address Roswell, N.M.

If Government land the permittee is Moberly, 030181-C Address Roswell, N.M.

The Lessee is L. E. Elliott Address Roswell, N.M.

Drilling commenced March 1, 1941 Drilling was completed May 24, 1941

Name of drilling contractor Clark & Cooper Address McGamey, Texas

Elevation above sea level at top of casing 2976 feet. Approximately

The information given is to be kept confidential until No reservation 19

OIL SANDS OR ZONES

No. 1, from 2935 to 2960 No. 4, from 303238 to 3252

No. 2, from 3030 to 3090 No. 5, from 3252 to 3270

No. 3, from 3182 to 3194 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 123 to 135 feet. 7

No. 2, from 415 to 425 feet. 10

No. 3, from 455 to 475 feet. 20

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
15 1/2	70	8		30	None	None	None		Surface
12 1/2	50	8		238	T.P.	238	None		Casing
10	45	8		642	T.P.	642	None		Water SO
8 1/2	32	8		1170	T.P.	None	None		Salt string
7"	20	10		3070	T.P.	None	None		Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
18 1/2	15 1/2	30	6	Poured	Heavy	To surface
15 1/2	12 1/2	238	None	- - - -	Heavy	To surface
12 1/2	10	642	None	- - - -	Heavy	To Surface
10	8 1/2	1170	200	Halliburton		
8 1/2	7"	3070	225	PLUG AND ABANDON		

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
4"	Tin	Liquid Nitro	30	5/24/41	3184-3194	
Anchor 2"	Tin	Liquid Nitro	15	" " "	3194-3253	
4"	Tin	Liquid Nitro	55	" " "	3253-3270	Total depth

Results of shooting or chemical treatment Production natural through casing Flowing 30 Bbls. per day. Shooting resulted in flowing at rate of 300 Bbls. per day through casing.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from None feet to feet, and from feet to feet

Cable tools were used from 0 feet to 3252 TO feet, and from feet to feet

PRODUCTION

Put to producing May 24, 1941

The production of the first 24 hours was 300 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 2/10 % sediment. Gravity, Be 36.0

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas - - - -

Rock pressure, lbs. per sq. in. No test

EMPLOYEES

J. F. Campbell Driller A. M. Cooper Driller
C. J. Napier Driller R. W. Goodin X Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 16th

Midland, Texas, June 16, 1941

day of June 1941

Name J. A. Morehouse

Position J. A. Morehouse, Agent

Representing Krupp-Flaherty Oil Corp.

Address Midland, Texas, P.O. Box 1752

My Commission expires 6/1/43

Notary Public

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	45	45	Sand & Gyp
45	135	90	Sand
135	360	225	Red rock
360	370	10	Sand
370	415	45	Sand (Hard)
415	455	40	Sand & Red rock
455	475	20	Sand
475	515	40	Blue shale
515	555	40	Sandy red shale
555	615	60	Red sand & shale
615	620	5	Conglomerate
620	1085	465	Red rock
1085	1110	25	Anhydrite & lime
1110	1170	60	Lime, Anhy. & salt
1170	1230	60	Lime & Anhy.
1230	1295	65	Salt
1295	1345	50	Anhy. & lime
1345	1370	25	Salt & Red rock
1370	1400	30	Salt & Anhy.
1400	1575	175	Red rock, salt & Anhy.
1575	1715	140	Salt, Anhy & potash
1715	1725	10	Anhy. & lime
1725	2020	295	Anhy., Salt & potash
2020	2040	20	Salt
2040	2050	10	Lime
2050	2078	28	Salt
2078	2100	22	Anhy.
2100	2360	260	Anhy., & salt
2360	2375	15	Salt & shells
2375	2400	25	Gray lime
2400	2565	165	Anhy & salt
2565	2580	15	Hard lime
2580	2760	180	Salt & Anhy.
2760	2805	45	Lime & Anhy.
2805	2915	110	Gray lime
2915	2935	20	Lime & blue shale
2935	2960	25	Sand & lime shells
2960	2994	34	Lime
2994	3005	11	Sand
3005	3020	15	Blue shale
3020	3032	12	Lime
3032	3047	15	Sand & shale
3047	3057	10	Broken sand & lime
3057	3070	15	Lime
3070	3103	33	Sandy lime
3103	3110	7	Red shale
3110	3125	15	Lime & shale
3125	3169	44	Gray lime
3169	3172	3	Sand (Soft)
3172	3182	10	Sand
3182	3194	12	Sand & lime (SO)
3194	3238	44	Lime
3238	3252	14	Lime, shale & sand (SO)
3252	3270	18	Oil sand
3270	3292	22	Hard lime T. D.