

N. M. OIL & GAS COMMISSION
P. O. BOX 100
HOBBS, NEW MEXICO 88240

UNITED STATES

SUBMIT IN DUPLICATE

(See In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC-030181-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Moberly "C"

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Rhodes Yates-Seven Rivers

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREASec. 21, T26S, R37E
NMPM12. COUNTY OR
PARISH
Lea13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Waterfloodb. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ Other Injection

2. NAME OF OPERATOR

El Paso Exploration Co.

3. ADDRESS OF OPERATOR

1800 Wilco Bldg., Midland, Tx 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL 660' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12-5-84

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

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12-10-84

Injection 12-26-84

2976' GL

2976'

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*

3363'

3362'

24. Inj. INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Lower Yates 3184'-3216'

Upper Seven Rivers 3262'-3316'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray-Neutron

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 1/2"	50#	162'		Circulated	
10.0"	45#	570'		Circulated	
8 1/4"	32#	1280'		330'	
5 1/2"	17#	3097'		2240'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4"	2735	3363	50 sxs.	None

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	2955'	2944'
		Baker Loc-Set

31. PERFORATION RECORD (Interval, size and number)

3184'-3196', 24 holes, .32"
3202'-3216', 28 holes, .32"
3262'-3268', 12 holes, .32"
3278'-3282', 8 holes, .32"
3290'-3294', 8 holes, .32"
3308'-3316', 15 holes, .32"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3184'-3316'	6500 gal 7 1/2% HCL & 550 # salt diverter

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
Injection Well		

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (for fuel, vented, etc.)

JAN 23 1984 TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Gamma Ray Neutron

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Production Engineer

DATE 1-7-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

JAN 24 1985

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HON. C. J. ...