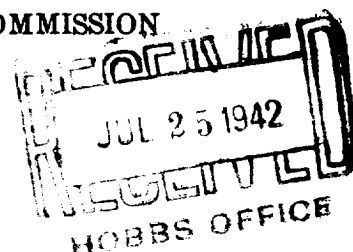


N

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (T). SUBMIT IN TRIPLICATE.

Krupp-Flaherty Oil Corporation, 516 Caples Bldg., El Paso, Texas.

Company or Operator Moberly "C" Address El Paso, Texas
 Well No. 3 in Unit "E" of Sec. 21, T. 26-S
 Lease 37-E N. M. P. M., Jal Field, Lee County.
 Well is 1980 feet south of the North line and 4620 feet west of the East line of of Section 21
 If State land the oil and gas lease is No. No Assignment No. Nona
 If patented land the owner is No Address _____
 If Government land the permittee is Moberly Address Roswell, N. M.
 The Lessee is Krupp-Flaherty Oil Corp. Address El Paso, Texas
 Drilling commenced February 22 1942 Drilling was completed July 11 1942
 Name of drilling contractor Brewer Drilling Co., Address Artesia, N. M.
 Elevation above sea level at top of casing 2976 feet. Approximately
 The information given is to be kept confidential until No restrictions 19-

OIL SANDS OR ZONES

No. 1, from G 2990 to 2993 No. 4, from _____ to _____
 No. 2, from G 3115 to 3117 No. 5, from _____ to _____
 No. 3, from G 3200 to 3220 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 115 to 125 feet. 10
 No. 2, from 390 to 415 feet. 25
 No. 3, from 535 to 550 feet. 15
 No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<u>12 1/2</u>	<u>50</u>	<u>8</u>	<u>- -</u>	<u>162</u>	<u>T P</u>	<u>162</u>	<u>None</u>		<u>Cave-water S.O.</u>
<u>10</u>	<u>45</u>	<u>8</u>	<u>- -</u>	<u>570</u>	<u>T P</u>	<u>570</u>	<u>"</u>		<u>" " " "</u>
<u>8 1/2</u>	<u>32</u>	<u>8</u>	<u>- -</u>	<u>1280</u>	<u>T P</u>	<u>None</u>	<u>"</u>		<u>salt string</u>
<u>5 1/2</u>	<u>17</u>	<u>10</u>	<u>- -</u>	<u>3097</u>	<u>Hal'btn</u>	<u>None</u>	<u>"</u>		<u>Oil string</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>15 1/2</u>	<u>12 1/2</u>	<u>162</u>	<u>None</u>	<u>Mudded</u>	<u>Heavy</u>	<u>Pulled later</u>
<u>12 1/2</u>	<u>10</u>	<u>570</u>	<u>None</u>	<u>"</u>	<u>"</u>	<u>Pulled later</u>
<u>10</u>	<u>8 1/2</u>	<u>1280'</u>	<u>200</u>	<u>Halliburton</u>		
<u>8 1/2</u>	<u>5 1/2</u>	<u>3097'</u>	<u>200</u>	<u>"</u>		

PLUGS AND ADAPTERS

Heaving plug—Material None Length None Depth Set None
 Adapters—Material " Size "

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
<u>None</u>	<u>None</u>	<u>None</u>	<u>None</u>	<u>None</u>	<u>None</u>	<u>Gas well, shut in.</u>

Results of shooting or chemical treatment Gas Well. No acid, or shooting

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 3117 feet to 3250 feet, and from _____ feet to _____ feet
 Cable tools were used from 0 feet to 3117 feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing Gas Well, Shut in. 1942
 The production of the first 24 hours was None barrels of fluid of which None % was oil; None % emulsion; None % water; and None % sediment. Gravity, Be Gas Well, Shut in.
 If gas well, cu. ft. per 24 hours 6,770,000 Gallons gasoline per 1,000 cu. ft. of gas No test
 Rock pressure, lbs. per sq. in. 570

Brewer Drilling Co., (Cable) EMPLOYERS P. W. Appleby, (Rotary)
H. P. Kellar Driller C. M. Stevens
Alfred Gooley Driller Emil O'Neal
A. E. Early Driller Jack Cude

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 22ndMidland, Texas
Place Dateday of July 1942Name J. A. MorehousePosition J. A. Morehouse, Agent,Representing Krupp-Flaherty Oil Corp.,
Company or OperatorAddress 516 Caples Bldg., El Paso, Texas,
Agent: Box 1348, Midland, Texas.Notary Public
Midland County, TexasMy Commission expires June 1, 1943

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	110	110	Sand
110	115	5	Hard shells
115	125	10	WATER SAND
125	290	165	Red rock (12½ at 162')
290	295	5	Blue shale
295	330	35	Red shale
330	390	60	Sand (Hard)
390	415	25	WATER SAND
415	500	85	Sandy shale
500	525	25	Blue shale
525	535	10	Red rock
535	550	15	WATER SAND
550	1070	520	Red rock & shale, (10" at 570')
1070	1100	30	Anhydrite
1100	1110	10	SALT
1110	1190	80	Anhy.
1190	1250	60	Salt
1250	1260	10	Broken lime
1260	1265	5	Lime (Brown)
1265	1280	15	Lime (Gray, hard) (8½" at 1280')
1280	1300	20	Lime (Broken) (Pulled 12½" and 10")
1300	1990	690	Salt, Anhy., Red rock & Potash
1990	1995	5	Red shale
1995	2778	783	Salt & Anhy.
2778	2825	47	Brown lime, (T.L. 2778', Corrected S.L.M.)
2825	2930	105	Lime (Gray)
2930	2960	30	Blue shale
2960	2965	5	Lime
2965	2980	15	Gray shale
2980	2990	10	Lime
2990	2993	3	GAS SAND
2993	3030	37	Gray shale
3030	3040	10	Lime
3040	3052	32	Gray shale
3072	3075	3	Red shale
3075	3085	10	Lime
3085	3105	20	Sand & shale, (5½" Cemented at 3097')
3105	3115	10	Gray shale
3115	3117	2	GAS SAND
3117	3200	83	Lime
3200	3220	20	Sand
3220	3250	30	Lime T. D.
	T.D.		

Completed as a Gas Well, Shut in,
No market as yet,