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MUDDING AND CEMENTING RECORD  MUDDING AND CEMENTING RECORD  MUDDING AND CEMENTING RECORD  MUD GRAVITY  AMOUNT OF MUD USED  12 162 None Mudded  Mudded  Pulled later	LUCAT	AREA 640 A	CRES OKRECTLY	in (	the Rules and	i Regulations	ys after completion of the Commission MIT IN TRIPLIC	n. Indicate		
The second secon			Company or O					Address		
The 1980 feet seath of the North line and 4420 feet west of the East line of Gf Sagtion 21 table had the oil and gas lease is No. No. Address No.		Leuse							, T <u>26</u>	<u> </u>
Assignment No. Address.  Address.  Address.  ROBWell, N. M. Address.  Lessee is.  Krupp-Flaherty 0il Cerp., Address.  ROBWell, N. M. Address.  February 22 19.42 Drilling was completed.  Fig. 7 July 11 19.42 and of drilling concretor.  Brewer Drilling Co., Address.  Address.  Bl Paso, Texas.  July 11 19.42 and of drilling concretor.  Brewer Drilling Co., Address.  Address.  Bl Paso, Texas.  July 11 19.42 and of drilling concretor.  Brewer Drilling Co., Address.  Address.  Bl Paso, Texas.  July 11 19.42 and of drilling concretor.  Brewer Drilling Co., Address.  Address.  Address.  Bl Paso, Texas.  July 11 19.42 and of drilling concretor.  Brewer Drilling Co., Address.  Address.  Address.  Bl Paso, Texas.  July 11 19.42 and of drilling Co.  Address.  Bl Paso, Texas.  July 11 19.42 and of drilling Co.  Address.  Bl Paso, Texas.  July 11 19.42 and of drilling Co.  Address.  Bl Paso, Texas.  July 11 19.42 and of drilling Co.  Address.  Bl Paso of Co., Address.  Address.  Bl Paso of Co., Address.  Address.  Bl Paso of Co., Address.  Address.  Bl Paso of Co.  Address.  Bl Paso of Co., Address.  Address.  Bl Paso of Co.  Address.  In of Co.  Breat Co.  Address.  Bl Paso of		·	,							•
Address									I Sect	ion 21
Address   ROBWell   N. M.				¥7 -	***					
Ing commenced   February 22   1, 42   Drilling was completed   July 11   10 42									•	
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Information given is to be kept contidential until   No restrictions   19										
1, from   G   2990   1, 2995   No. 4, from   1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,					2076			-		
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1.   1.   1.   1.   1.   1.   1.   1.		G	2990	200%						
DEPORTANT WATER SANDS		/n				•				· · · · · · · · · · · · · · · · · · ·
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1, from 390 to 415 feet 25 2, from 390 to 415 feet 25 3, from 535 to 550 feet 15 4, from to reet 15  CASING RECORD  CASING RECORD  CASING RECORD  CASING RECORD  CASING RECORD  CASING RECORD  NUZE WEGGET THERMARS MAKE AMOUNT KIND OF CUT & FILLED FROM TO 12 to	•			11.	MPORTANI	•				
1, from	lude d	lata on rat	e of water in	<b>-</b>			ose in hole.			
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NUMBER PRE FOOT PER INCH MAKE AMOUNT SHOE PROM TO PROM TO CAVE-WILL ST.		wataua	THE PARTY AT	os T		KIND OF	CUT & FILLED	PERF	ORATED	PURPOSE
MUDDING AND CEMENTING RECORD  MUDDING AND GRAVITY AMOUNT OF MUDDING USED  MUDDING AND GRAVITY AMOUNT OF		PER FOO	PER INC			SHOE	FROM		1	
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		of shooting	or chemical							
		of shooting	or chemical	RECORD C	of drill-s	STEM AND S	PRCIAL TESTS	3		
drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.	sults (								sheet and a	ttach hereto.
TOOLS USED	sults (			ts or deviatio	on surveys	were made,	submit report of	ı separate s		,
TOOLS USED tary tools were used from 3117 feet to 3250 feet, and from feet to feet	sults d	tem or othe	er special tes	ts or deviation	n surveys TOO	were made, sold used to the sold selection of the sold selection o	submit report or	separate s	eet to	feet
TOOLS USED	sults drill-s	tem or othe	er special tes	ts or deviation	n surveys TOO	were made, sold used to the sold selection of the sold selection o	submit report or	separate s	eet to	feet
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TOOLS USED tary tools were used from 3117 feet to 3250 feet, and from feet to feet  ple tools were used from 0 feet to 3117 feet, and from feet to feet  PRODUCTION  t to producing Gas well, Shut in 19	drill-s tary to p	tem or other	er special tes used from used from	3117 c	TOO eet to	were made, and the made, and the made, and the made and t	submit report or	separate s	eet to	foot
tary tools were used from 3117 feet to 3250 feet, and from feet to feet to let tools were used from 0 feet to 5117 feet, and from feet to feet production  PRODUCTION  t to producing Gas Hell, Shut in 19  e production of the first 24 hours was None barrels of fluid of which None % was oil; None %	drill-s tary to p	tem or other	er special tes  used from  used from  Gas iel	3117 . O f	TOO eet to	were made, so the second secon	and from	separate s	eet toeet to	feet feet 
TOOLS USED tary tools were used from 3117 feet to 3250 feet, and from feet to feet  ple tools were used from 0 feet to 3117 feet, and from feet to feet  PRODUCTION  t to producing Gas well, Shut in 19	drill-s tary to p e produlsion	tem or other tools were cools were croducing duction of the cools.	er special tes  used from  used from  Gas del  he first 24 ho  wate	3117 O Shut	TOO eet to	Were made, and the second seco	and from	None	eet to eet to % was oil;_	feet
tary tools were used from 3117 feet to 3250 feet, and from feet to feet to le tools were used from 0 feet to 3117 feet, and from feet to feet production  t to producing Gas well, Shut in 19 e production of the first 24 hours was None barrels of fluid of which None % was oil; None % ulsion; None % water; and None % sediment. Gravity, Be Gas well, Shut in gas well, cu, ft. per 24 hours 6,770,000 Gallons gasoline per 1,000 cu. ft. of gas No test ck pressure, lbs. per sq. in 570	sults of drill-s tary to ble to p e produtision gas we	tem or other tools were cools were croducing luction of the cools of t	used from used from he first 24 ho wate	3117 O Shut ours was Nor; and Nor	TOO eet to	Were made, and the second seco	and from	None  None  Res /el	eet to eet to % was oil;_ hut	None %
TOOLS USED  tary tools were used from 3117 feet to 3250 feet, and from feet to feet  PRODUCTION  t to producing Gas well, Shut in 19  e production of the first 24 hours was None barrels of fluid of which None % was oil; None % ulsion; None % water; and None % sediment. Gravity, Be Gas well, Shut in gas well, cu, ft. per 24 hours 6,770,000 Gallons gasoline per 1,000 cu. ft. of gas No test ck pressure, lbs. per sq. in 570  Drewer Drilling Go., (Cable) EMPLOYEES P. W. Appleby, (Rotary)	sults of drill-s tary to ble to pe production gas week products of the control of	tem or other tools were cools were croducing cuction of the cutton of th	used from used from he first 24 ho wate per 24 hours per sq. in	3117 c O c I, Shut ours was No 6,770	TOO eet to	were made, so the policy of th	and from	None  Some	eet to	None %
tary tools were used from 3117 feet to 3250 feet, and from feet to feet to be tools were used from 0 feet to 3117 feet, and from feet to feet to producing Gas feet, Shut in 19 be production of the first 24 hours was None barrels of fluid of which None % was oil; None % ulsion; None % water; and None % sediment. Gravity, Be Gas fell hut in gas well, cu, ft. per 24 hours 6,770,000 Gallons gasoline per 1,000 cu. ft. of gas No test ck pressure, lbs. per sq. in 570 Cable) EMPLOYEES P. W. Appleby, (Rotary)	drill-s tary to p e production gas we can pre-	tem or other tools were cools were croducing luction of the control of the country lessure, lbs.	used from used from used from he first 24 ho wate per 24 hours per sq. in	3117 O Shut ours was No 6,770 570 O , (Cable	TOO eet to	were made, so the property of	and from fluid of which asoline per 1.00	None  Steven	eet to	None % in. test
tary tools were used from 3117 feet to 3250 feet, and from feet to feet to le tools were used from 0 feet to 3117 feet, and from feet to feet to producing Gas well. Shut in 19 barrels of fluid of which None % was oil; None % ulsion; None % water; and None % sediment. Gravity, Be Gas well, Shut in gas well, cu, ft. per 24 hours 6,770,000 Gallons gasoline per 1,000 cu. ft. of gas No test ck pressure, lbs. per sq. in 570  Brewer Drilling Go., (Cable) EMPLOYERS P. W. Appleby, (Rotary)  C. M. Stevens	drill-s tary to ble to to p e produision gas we ck pre	tem or other tools were pols were producing luction of the policy of the	used from used from used from he first 24 ho wate per 24 hours per sq. in	3117 O Shut ours was No 6,770 570 O , (Cabl.	eet to Z eet to Z eet to N PRO in 19 one % ,000 EM	DLS USED  S250 fee  S117 fee  DUCTION  barrels of the distribution	and from  and from  fluid of which ravity, Be casoline per 1.00	None ss dell cu. tt. of Appleb	eet to  eet to  was oil; hut gas_No  Rot	None % in. test ary)

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Name.

Subscribed and sworn to before me this\_\_\_\_

Matherine ( . Motary Public Notary Public Paxas

June 1,

day of.

My Commission expires\_\_\_\_

Representing Krupp-Flaherty Oil Corp.,
Company or Operator

Address 516 Caples Bldg., El Paso, Texas,
Agent: Box 1348, Midland, Texas.

J. A. Morehouse, Agent,

0 110 115 5 8and 116 116 125 10 WATER SAND 125 290 295 5 Blue shale 295 295 250 256 250 256 250 256 256 256 256 256 256 256 256 256 256	110	110 116 125 10 WATER SAND  125 290 295 5 Blue shale  296 295 350 355  330 390 415 25 Red shale  330 390 415 25 Red shale  330 390 415 25 Red shale  3415 500 85 Sand (Eard)  3526 555 10  525 555 10  526 555 10  527 528 550 15 Red rock  528 550 15 Red rock  529 525 10  520 1070 1100 30  1110 1110 10  1110 1190 80  1190 1250 60  1250 1250 10  1250 1250 10  1250 1250 10  1250 1250 10  1250 1250 10  1250 1250 10  1250 1250 10  1250 1250 10  1250 1250 10  1250 1250 10  1260 1295 5 Lime (Brown)  1260 1295 690  12990 2978 783  12778 2825 2970 10  1290 2900 2905 5 Lime (Gray)  2910 2920 2960 2965 5 Lime  2920 2960 2965 5 Shime  2920 2960 2990 10 Lime  2990 2990 2990 2990 20 Lime  2990 2990 2990 2990 20 Lime  2990 2990 2990 2990 20 Lime  2990 2990 2990 20 Lime  2072 3075 3085 10  3085 3105 300 83 SAND  3117 3200 83 SAND  3200 3220 20 Inme T. D.  Completed as a Gas Well, Shut in.	110	O	110	FROM	TO THICKNESS IN FEET	PRMATION RECORD FORMATION
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