

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☐ well ☐ other Waterflood Injection

2. NAME OF OPERATOR  
El Paso Exploration Co.

3. ADDRESS OF OPERATOR  
1800 Wilco Bldg., Midland, Tx 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL, 660' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Final Recompletion Report

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- Drill to 3363' w/reverse unit.
- Attempted to log open hole, lost tool, fished tool out.
- Run 4" liner (628.04') to 3363', cement w/50 sx. cement.
- Clean out liner
- Perf 3184'-3196' (24 holes), 3202'-3216' (28), 3262'-68' (12), 3278'-82' (8), 3290'-3294' (8), 3308-3316' (15).
- Run 2 3/8" injection string, set Loc-Set pkr @ 2944'.
- Pump 6,500 gal 7 1/2% HCL & 550# salt divertor.
- Swab acid back.
- Manifold for injection.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Walter J. Alfaro TITLE Prod. Engineer DATE January 7, 1985

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB -8 1985

O.C.D.  
HOBBS OFFICE

All distances must be from the outer boundaries of the Section.

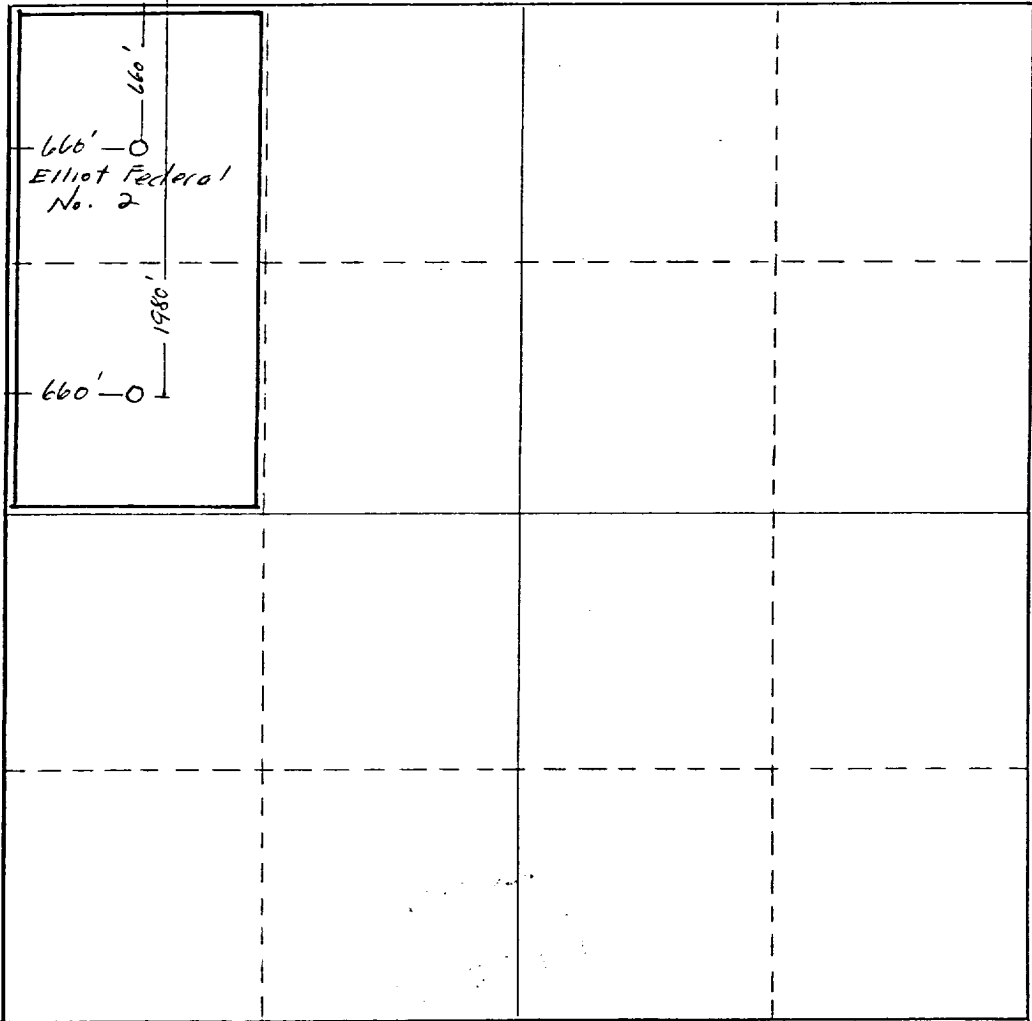
Operator El Paso Natural Gas Company			Lease Moberly "C"		Well No. 3
Unit Letter E	Section 21	Township 26S	Range 37E	County Lea	
Actual Footage Location of Well: 660 feet from the West line and 1980 feet from the North line					
Ground Level Elev. 2976.0	Producing Formation Yates - Seven Rivers		Pool Rhodes Yates-Seven Rivers	Dedicated Acreage: 80 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*John S. Delk*

Name  
John S. Delk  
Position  
Manager, Prod. Services

Company  
El Paso Natural Gas Co.

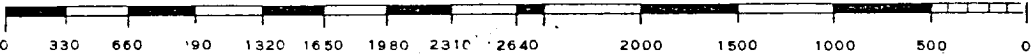
Date  
February 23, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
*Not Available*

Registered Professional Engineer  
and/or Land Surveyor

Certificate No.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

Form approved  
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <u>Waterflood</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>LC-030181-C</u>																															
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____																															
2. NAME OF OPERATOR <u>El Paso Exploration Co.</u>		7. UNIT AGREEMENT NAME _____																															
3. ADDRESS OF OPERATOR <u>1800 Wilco Bldg., Midland, Tx 79701</u>		8. FARM OR LEASE NAME <u>Moberly "C"</u>																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* <u>At surface 1980' FNL 660' FWL</u>  <u>At top prod. interval reported below</u>  <u>At total depth</u>		9. WELL NO. <u>3</u>																															
14. PERMIT NO. _____		DATE ISSUED <u>12-5-84</u>																															
15. DATE SPUDDED _____		16. DATE T.D. REACHED <u>12-10-84</u>																															
17. DATE COMPL. (Ready to prod.) <u>Injection 12-26-84</u>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>2976' GL</u>																															
19. ELEV. CASINGHEAD <u>2976'</u>		20. TOTAL DEPTH, MD & TVD <u>3363'</u>																															
21. PLUG, BACK T.D., MD & TVD <u>3362'</u>		22. IF MULTIPLE COMPL., HOW MANY* _____																															
23. INTERVALS DRILLED BY <u>3247'-3363'</u>		24. INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>Lower Yates 3184'-3216'</u> <u>Upper Seven Rivers 3262'-3316'</u>																															
25. WAS DIRECTIONAL SURVEY MADE <u>No</u>		26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Gamma Ray-Neutron</u>																															
27. WAS WELL CORED <u>No</u>		28. CASING RECORD (Report all strings set in well)																															
<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT, LB./FT.</th> <th>DEPTH SET (MD)</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>12 1/2"</td> <td>50#</td> <td>162'</td> <td></td> <td>Circulated</td> <td></td> </tr> <tr> <td>10.0"</td> <td>45#</td> <td>570'</td> <td></td> <td>Circulated</td> <td></td> </tr> <tr> <td>8 1/4"</td> <td>32#</td> <td>1280'</td> <td></td> <td>330'</td> <td></td> </tr> <tr> <td>5 1/2"</td> <td>17#</td> <td>3097'</td> <td></td> <td>2240'</td> <td></td> </tr> </tbody> </table>		CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	12 1/2"	50#	162'		Circulated		10.0"	45#	570'		Circulated		8 1/4"	32#	1280'		330'		5 1/2"	17#	3097'		2240'		29. LINER RECORD	
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31. PERFORATION RECORD (Interval, size and number) <u>3184'-3196', 24 holes, .32"</u> <u>3202'-3216', 28 holes, .32"</u> <u>3262'-3268', 12 holes, .32"</u> <u>3278'-3282', 8 holes, .32"</u> <u>3290'-3294', 8 holes, .32"</u> <u>3308'-3316', 15 holes, .32"</u>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL (MD)</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td><u>3184'-3316'</u></td> <td><u>6500 gal 7 1/2% HCL &amp; 550 # salt diverter</u></td> </tr> </tbody> </table>		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	<u>3184'-3316'</u>	<u>6500 gal 7 1/2% HCL &amp; 550 # salt diverter</u>																										
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33. PRODUCTION																																	
DATE FIRST PRODUCTION <u>Injection Well</u>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____																															
WELL STATUS (Producing or shut-in) _____		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____																															
DATE OF TEST _____		HOURS TESTED _____																															
CHOKE SIZE _____		PROD'N. FOR TEST PERIOD _____																															
OIL—BBL. _____		GAS—MCF. _____																															
WATER—BBL. _____		GAS-OIL RATIO _____																															
FLOW. TUBING PRESS. _____		CASING PRESSURE _____																															
CALCULATED 24-HOUR RATE _____		OIL—BBL. _____																															
GAS—MCF. _____		WATER—BBL. _____																															
OIL GRAVITY-API (CORR.) _____		TEST WITNESSED BY _____																															
35. LIST OF ATTACHMENTS <u>Gamma Ray Neutron</u>																																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																	
SIGNED <u>[Signature]</u>		TITLE <u>Production Engineer</u>																															
DATE <u>1-7-84</u>		_____																															

\*(See Instructions and Spaces for Additional Data on Reverse Side)

R✓

All distances must be from the outer boundaries of the Section

Operator <b>EL PASO NATURAL GAS COMPANY</b>		Lease <b>Moberly "C"</b>		Well No. <b>3</b>
Unit Letter <b>E</b>	Section <b>21</b>	Township <b>26 S</b>	Range <b>37 E</b>	County <b>LEA</b>

Actual Footage Location of Well:

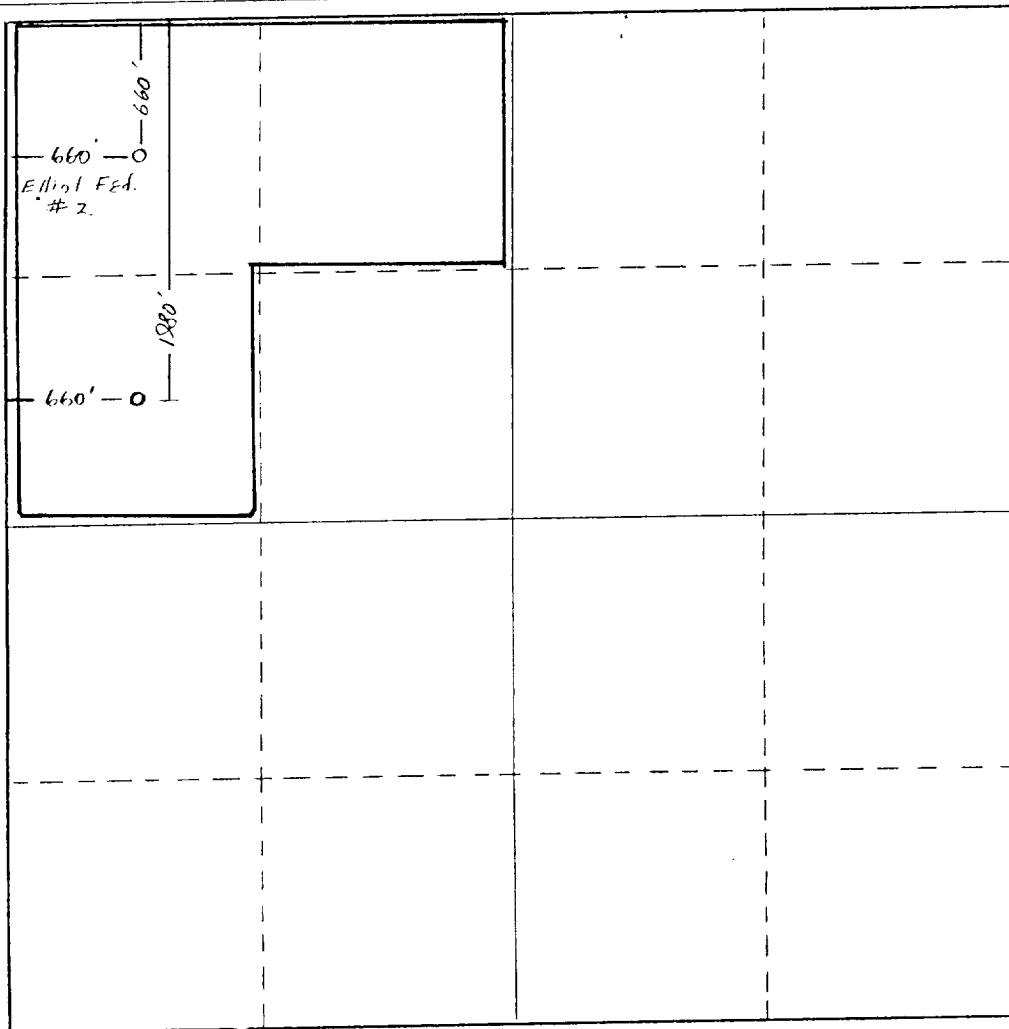
<b>660</b>	feet from the <b>West</b>	line and	<b>1980</b>	feet from the <b>North</b>	line
Ground Level Elev. <b>2976.0</b>	Producing Formation <b>YATES - 7 RIVERS</b>		Foot <b>RHODES YATES - 7 RIVERS</b>	Dedicated Acreage <b>120</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*John S. Delk*

Name  
**JOHN S. DELK**

Position  
**SUPERVISOR PROD. SVCS.**

Company  
**EL PASO NATURAL GAS CO.**

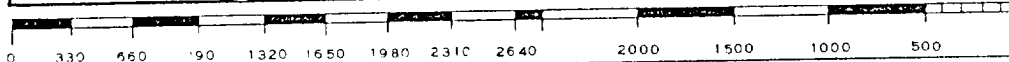
Date  
**MARCH 2, 1982**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**Not Available**

Registered Professional Engineer and/or Land Surveyor

Certificate No.



NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.

Date September 16, 1960

Operator El Paso Natural Gas Company Lease Moherly  
Well No. C-3 Unit Letter E Section 21 Township 26S Range 37E NMPM  
Located 1980 Feet From North Line, 660 Feet From West Line  
County Lea G. L. Elevation 2975 Dedicated Acreage 50 Acres  
Name of Producing Formation Yates - Seven Rivers Pool Jalnat

1. Is the Operator the only owner\* in the dedicated acreage outlined on the plat below?  
Yes X No       .
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes        No       . If answer is "yes," Type of Consolidation
3. If the answer to question two is "no," list all the owners and their respective interests below:

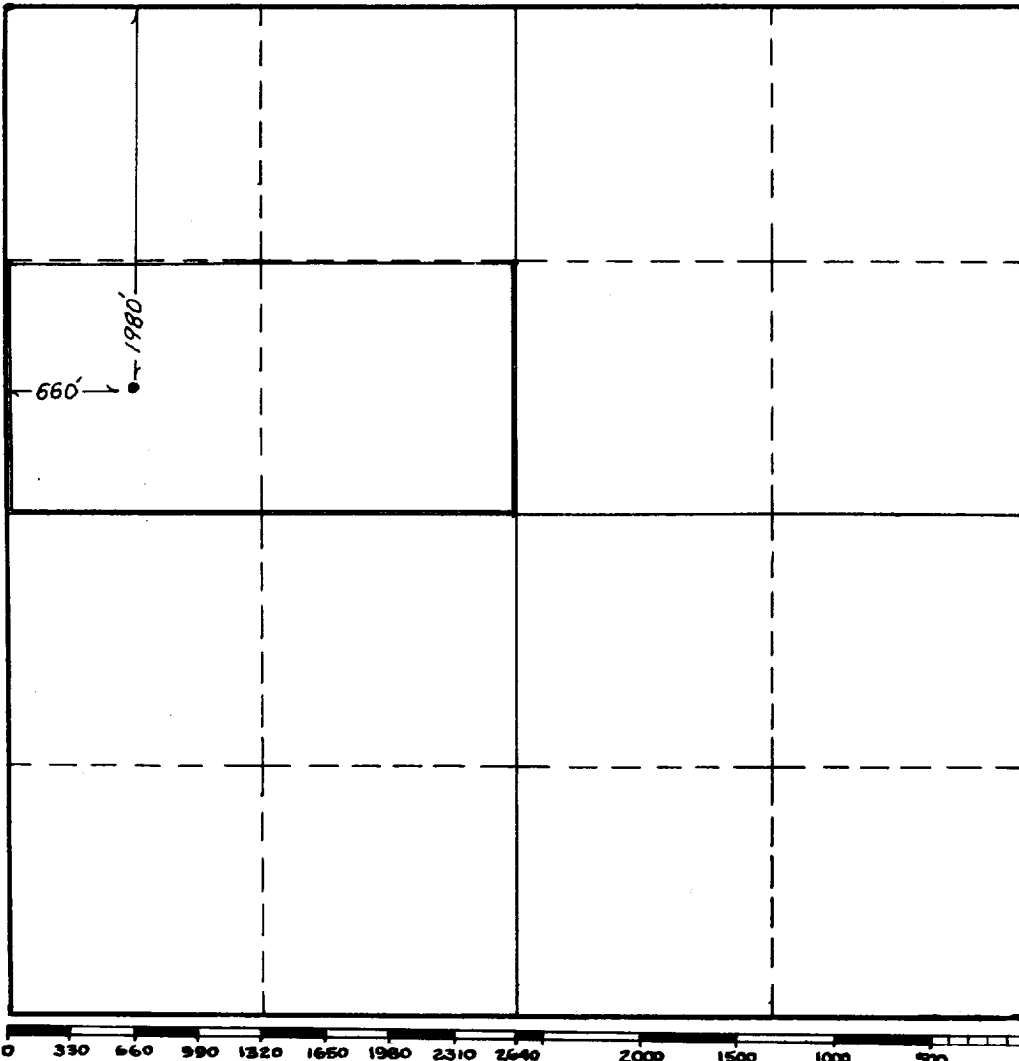
Owner

Land Description

**Note:** Well purchased from Krupp Flaberty Oil Corporation effective March 12, 1956.

This is an amended Form C-128

Section B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

El Paso Natural Gas Company

(Operator)

John A. Quich  
(Representative)

P. O. Box 1364 - Jal, New Mexico

Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed       

Registered Professional  
Engineer and/or Land Surveyor.

Certificate No.       

(See instructions for completing this form on the reverse side)

INSTRUCTIONS FOR COMPLETION:

1. Operator shall furnish and certify to the information called for in Section A.
2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
4. All distances shown on the plat must be from the outer boundaries of Section.
5. If additional space is needed for listing owners and their respective interests as required in question 3, Section A, please use space below

\* "Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1953 Comp.)





### INSTRUCTIONS

1. Is this gas well a dual completion? ~~Yes~~ No
2. If the answer to Question 1 is Yes, are there any other dually completed wells within the dedicated acreage? Yes No

A separate plat must be filed for each gas well, outlining the area dedicated to such well and showing the location of all other wells (oil and gas) within the outlined area.

Mail in duplicate to the district office for the district in which the well is located.

