CHERGY AND MIDERALS DEPAREMENT LAND OFFICE

TIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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If well produces oil or liquids. K 21 268 37E YES YE		Name of Authorized Transporter of Cas						
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