## DISTRIBUTION YEW MEXICO OIL CONSERVATION COMMISS Form C -104 Superscales Old C-104 and C-110 Effective 1-1-65 SANTA FE REQUEST FOR ALLOWABLE AND FILE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.5. LAND OFFICE OIL TRANSPORTER OPERATOR PRORATION OFFICE Operator El Paso Natural Gas Company 600 Building of the Southwest; Midland, Texas 79701 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: New Well Dry Gas Oil Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation 2 State, Federal or Fee 11 C 11 Rhodes Yates Moberly

Feet From The South Line and 1980

Range 37

Rge. When Twp. 1s gas actually connected? Unit Sec. If well produces oil or liquids, give location of tanks. 1 21 26-S + 37-E L If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back Workover Deeper Gas Well New Well Oil Well Designate Type of Completion - (X) Χ Χ Χ P.B.T.D. Date Compl. Ready, to Prod. Sept. 20,1941 Total Depth Date Spudded July 20,1941 Rework Sept. 12,1969
Name of Producing Formation 3314 Top Oil/Gas Pay Rrwork Sept. 8, 1969 Tubing Depth Pool 3307 Depth Casing Shoe 3120 Rhodes Rhodes Yates Perforations 3120' to 3314' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE QD 3120 200 sxs 11=11 3053'-3314' none Liner 2" Tubing 3307 none

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Pumo October 14, 1969 October 14, 1969 Choke Size Casing Pressu Tubing Pressure Length of Test 24 hours Gas - MCF Oil-Bbls. Water - Bbls. Actual Prod. During Test TSTM 64 Oil none

GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Choke Size Casing Pressure Tubing Pressure resting Method (pitot, back pr.)

APPRÓVED

BY

TITLE

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

660

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Texas New Mexico Pipeline Company Name of Authorized Transporter of Casinghead Gas or Dry Gas

Line of Section 21 , Township 26

Name of Authorized Transporter of Oil

Unit Letter N

Regional Production Engineer

(Title)

(Date)

October 21, 1969

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

Federal

Feet From The West

Address (Give address to which approved copy of this form is to be sent)

Box 1510; Midland, Texas 79701

Address (Give address to which approved copy of this form is to be sent)

Lea

, NMPM,

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.