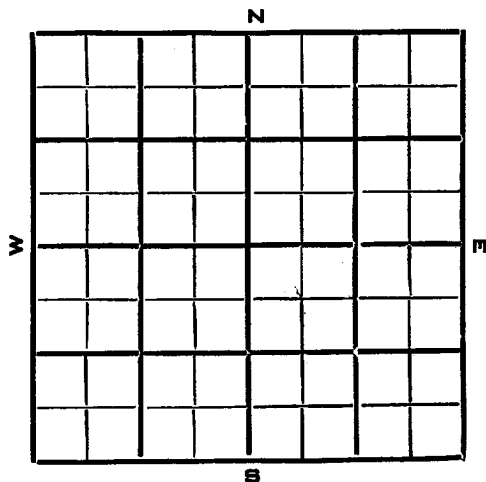


SCOUT REPORT

NEW MEXICO

OIL CONSERVATION COMMISSION

Company Krupp and FlahertyFarm Name Moberly FL1807Well No. 1-BLand Classification GovernmentSec. 21 Twp. 26 Range 37 County LeaFeet from Line: N. 1980 S. 1980 E. W.

Elevation _____ Method _____

Contractor _____ Scout _____

Spudded 7-10-40 Completed 12-6-40 Initial Production _____

Bond Status _____

Amount

Casing and Cementing Record

Size	Feet	Inches	Sex Cement
<u>1 1/2"</u>	<u>200</u>		<u>100</u>
<u>1 1/4"</u>	<u>5</u>		<u>200</u>
<u>7"</u>	<u>3070</u>		<u>225</u>

Tubing Record

<u>2"</u>	<u>3240</u>
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ACID RECORD

Gals. _____

Top Pay 3130

TD _____

TA _____

TS _____

BS 2740

TRS _____

TBL _____

TWL _____

SHOOTING RECORD

No. of Quarts <u>20</u>	Shot at <u>3130</u>	Feet <u>24</u>
No. of Quarts <u>260</u>	Shot at <u>3170</u>	Feet <u>3225</u>
<u>S/186 2760 L</u>	<u>S/186 2925-28 S</u>	<u>S/186 3062</u>
<u>S/186 2884-87 S</u>	<u>S/186 3020-25</u>	<u>S/186 3130-34</u>
		<u>3187-90</u>

DATE		DATE	
<u>7-17-40</u>	<u>Road</u>	<u>9-25</u>	<u>φ 3225 VL</u>
<u>JUL 31</u>	<u>T.D. 460 S</u>		<u>② 300 ft 98 D.O. 4000</u>
<u>AUG 7</u>	<u>fishing for tools</u>		<u>① 1000 X R.B. 4000</u>
<u>AUG 14</u>	<u>T.D. 825 R.R.</u>		<u>① 1000 X R.B. 4000</u>
<u>AUG 21</u>	<u>S.D. Repairing</u>	<u>10-2</u>	<u>ent 1M2 GO 2</u>
<u>8-26</u>	<u>φ 1900 X R.B. 4000</u>	<u>10-9</u>	<u>T.D. 3254 S</u>
<u>9-4</u>	<u>φ 2325 A</u>		<u>COAS</u>
<u>9-10</u>	<u>φ 2325 S</u>		<u>T.D. 3254 S</u>
	<u>T.D. 3140 S</u>		<u>S.D. Order 2</u>
	<u>T.D. 3140</u>	<u>10-15</u>	<u>HFD 8 min</u>
	<u>3040 1/2 M 2</u>	<u>10-23</u>	<u>T.D. 3254 S</u>
	<u>3122 3/4 M 2</u>		<u>SI Storage</u>
	<u>3130 3/4 M 2</u>		<u>T.D. 3254 S</u>
	<u>3140 8 1/4 M 2</u>		<u>SI Storage</u>
<u>9-18</u>	<u>φ 3130 L</u>	<u>10-30</u>	<u>ALL Day - SI Storage</u>
	<u>200M Gr. Ent.</u>		<u>(Load 1/2 2 1/2 110</u>
			<u>20 min</u>
			<u>T.D. 3254 S</u>
			<u>COAS 3200</u>

Depth	Formation	Depth	Formation	Depth	Formation
11-6	T.D. 32545 C.O. @ 3150				
11-13	T.D. 32545 C.O. @ 3150				
11-20	T.D. 32545 C.O. @ 3204				
11-26	T.D. 32545 C.O. @ 3225				
12-4	T.D. 32545 SI to Test				
12-11	T.D. 32545 1 P. 105-80 3 hrs 3/4" ϕ				

Depth	Formation	Depth	Formation	Depth	Formation
11-6	T.D. 32545 C.O. @ 3150				
11-13	T.D. 32545 C.O. @ 3150				
11-20	T.D. 32545 C.O. @ 3204				
11-26	T.D. 32545 C.O. @ 3225				
12-4	T.D. 32545 SI to Test				
12-11	T.D. 32545 1 P. 105-80 3 hrs 3/4" ϕ				