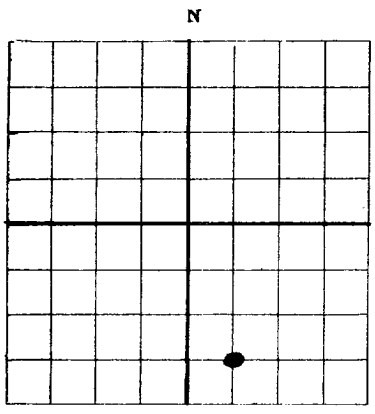
FORM C-105



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Krupp-Flaherty Oil Corporation, 516 Caples Bldg., El Paso, Texas
Company or Operator — Address

Moberly Well No. 2-C in SW¼-SE¼ Unit "O" of Sec. 21, T. 26-S
Lease

R. 37-E, N. M. P. M., Jal Field, Lea County.

Well is 4620 feet south of the North line and 1980 feet west of the East line of Section 21.

If State land the oil and gas lease is No. - - - - Assignment No. - - - -

If patented land the owner is - - - - - Address - - - - - -

If Government land the permittee is Moberly Address Roswell, N. M.

The Lessee is Krupp-Flaherty Oil Corporation Address El Paso, Texas

Drilling commenced December 3, 1941 Drilling was completed February 4, 1942

Name of drilling contractor Brewer Drilling Co., Address Artesia, N. M.

Elevation above sea level at top of casing 2976 feet. Approximately

The information given is to be kept confidential until No reservation 19____.

OIL SANDS OR ZONES

No. 1, from G 2975 to 2990 No. 4, from G 3205 S.O. to 3215

No. 2, from G 3060 to 3070 No. 5, from ____ to ____

No. 3, from G 3103 to 3110 No. 6, from ____ to ____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 135 to 145 feet. 10

No. 2, from 355 to 370 feet. 15

No. 3, from 410 to 435 HFW feet. 25

No. 4, from ____ to ____ feet. ____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	PERFORATED TO	PURPOSE
15½	70	8	- -	20	None	none	None	None	Conductor
12½	50	8	- -	205	T P	205	"	"	Cave - water
10	45	8	- -	625	T P	625	"	"	" "
8¼	32	8	- -	1335	T P	None	"	"	Salt string
7" OD	20	8 Rd.	- -	3084	T P	None	"	"	Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
18"	15½	20	15	Poured	None	None
10	8¼	1335	200	Halliburton		
8½"	7" OD	3084	200	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material None Length ____ Depth Set ____

Adapters—Material None Size ____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		None				
		None				
		None				

Results of shooting or chemical treatment Natural Gas Well

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from None feet to 0 feet, and from ____ feet to ____ feet

Cable tools were used from 0 feet to 3348 TD feet, and from ____ feet to ____ feet

PRODUCTION

Put to producing February 4, 1942 Shut in.

The production of the first 24 hours was None barrels of fluid of which None % was oil; None % emulsion; None % water; and None % sediment. Gravity, Be - - - -

If gas well, cu. ft. per 24 hours 6,700,000 Gallons gasoline per 1,000 cu. ft. of gas Not tested

Rock pressure, lbs. per sq. in. 570 Bottom Hole Pressure (By bomb)

EMPLOYEES

A. E Early, Driller H. P. Keller, Driller

Alfred Gooley, Driller ____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 19th day of February, 1942

Katherine C. Morehouse
Notary Public

My Commission expires June 1, 1943

Midland, Texas, February 19, 1942
Place Date

Name J. A. Morehouse

Position J. A. Morehouse, AGENT

Representing Krupp-Flaherty Oil Corporation
Company or Operator

Address Field: P.O.Box 1752, Midland, Tex.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	20	20	Sand
20	145	125	Sand
145	165	20	Red & blue shale
165	330	165	Red rock
330	355	25	Brown shale
355	370	15	Sand
370	400	30	Blue shale
400	410	10	Brown shale
410	435	25	Sand
435	500	65	Blue shale, sandy
500	505	5	Sand (Hard)
505	515	10	Blue shale
515	530	15	Red bed
530	535	5	Sand
535	700	165	Red shale
700	710	10	Sand
710	1110	400	Red rock
1110	1140	30	Anhydrite
1140	1160	20	Red rock & Salt
1160	1235	75	Anhy.
1235	1295	60	Salt
1295	1335	40	Salt & Anhy.
1335	1380	45	Anhy.
1380	1390	10	Red rock
1390	1425	35	Anhy.
1425	1470	45	Brown shale
1470	1620	150	Salt & red bed
1620	2090	470	Salt & Anhy.
2090	2095	5	Red rock
2095	2275	180	Salt & Anhy.
2275	2330	55	Potash & Salt
2330	2810	480	Anhy. & salt
2810	2860	50	Lime
2860	2870	10	Brown Lime
2870	2930	60	Lime
2930	2950	20	Lime (Broken with shale)
2950	2970	20	Lime
2970	2975	5	Shale (Gray)
2975	2990	15	Sand (Gas)
2990	3030	40	Lime & shale
3030	3035	5	Sand
3035	3058	23	Lime & shale
3058	3060	2	Lime shell
3060	3070	10	Sand (Gas)
3070	3103	33	Lime
3103	3110	7	Sand (Gas)
3110	3117	7	Lime
3117	3135	18	Red rock
3135	3170	35	Lime, Broken with shale
3170	3187	17	Shales shells
3187	3215	28	Sandy Lime, (Gas)(Show oil, 3205'-3215)
3215	3230	15	Lime (Gray)
3230	3235	5	Lime (Pink)
3235	3263	28	Lime
3263	3280	17	Sand & shale
3280	3348	68	LIME (T.D.)
	T.D.		