BTATE OF NEW MEXICO NERGY AND MICH BALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088

	SANTA FE, NEW MEXICO 87501					
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
1	OPERATOR. PROBATION OFFICE					
••	Meridian Oil Inc.					
	Address					
	21 Desta Drive, Midland, Texas 79705 Reason(s) For Filing (Check proper box)			Other (Please explain)		
	Recompletion Derato	Change in Transporter of: Oil Dry Go Casingheod Gas Conde	F I	Meridian Oil Inc El Paso Producti	. is operator for on Company	
	If change of ownership give name and address of previous owner	El Paso Natural Gas Co.,	, 1800 W	lilco Building, Mi	dland, Tx 79701	
IJ.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease					
	Moberly "B"	1 Rhodes Storage		i i	or Fee Federal LC-030181	
	Location	_	•		,	
	Unit Letter A ; 660 Feet From The North Line and 660 Feet From The East					
	Line of Section 21 To	aship 26S Hange	37E	, NMPM, Lea	Count	
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA		TA		
	Name of Authorized Transporter of CII	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent;	
	7 XX			Address (Give address to which approved copy of this form is to be sent)		
	El Paso Natural Gas Co. Unit Sec. Twp. Rge.		P. O. Box 1384, Jal NM. Is gas actually connected? When			
	If well produces oil or liquids, give location of tanks.	A 21 26S 37E	Yes	<u> </u>	3-7-38	
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA					
	Designate Type of Completic	on - (X) Oil Well Gas Well	New Well	Workover Deepen	Plug Back Same Resty, Diff, fier	
	Date Spudded	Date Compl. Ready to Prod.	Total Depi	ıh	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	**ame of Producing Formation	Top Oil/G	as Pay	Tubing Depth	
ł	Perforations	<u></u>			Depth Casing Shoe	
		TUBING, CASING, AND	CEMENT	ING RECORD		
	HOLE SIZE	CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT	
ا ' . ' آ	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of tatal volume of load oil and must be equal to or exceed top a:					
	OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for	r full 24 hours) Method (Flow, pump, gas li		
					Choke Size	
	Length of Test	Tubing Pressure	Casing Pre	168U6	Chore Sire	
t	Actual Prod. During Test	Oil-Bbls.	Water - Bbl		Gas-MCF	
Ĺ			I			
۲	GAS WELL Actual Fied, Test-MCF/D	Length of Test	Bbls. Conc	densate/MMCF	Gravity of Condensate	
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pre	essure (Shut-in)	Choke Size	
				OIL CONGCOVA	CIONI DIVIDIONI	
I. CERTIFICATE OF COMPLIANCE			DEC 1 9 1986			
•	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given			ORIGINAL SIGNED BY JERRY SEXTON		
•	bove is true and complete to the	BY				
	1		H			
	(lithe hister		This form is to be filed in compliance with note 1 04. If this is a request for allowable for a newly drilled or deep to			
-	(Signal)	(Signature)		well, this form must be accompanied by a tabulation of the device touch token on the well in accordance with nucl. itt.		
	Engineering Tech III			All vections of this form must be filled out completely for all		

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