Submit 5 Cones

Appropriate District Office
DISTRICT
P.O. Box 1980, Hoobs, NM 88240

DISTRICT TO 2.0. Drawer DD. Artesia, NM 88210

DISTRICT III

State of New Mexico Energy, Minerais and Natural Resources Department

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∂orm C-104 Revised 1-1-89 See instructions
at Bottom or Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

1		BLE AND AUTHORIZATION	
GRIDIAN SIL IN	С.		API No. D- 025 - 0341500
Reason(s) for Filing (Check proper pox) New Well Recompletion Change in Operator If change or operator give name and address or previous operator	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate	To correct Gas Gather	rer from El Paso Natural rdson Carbon à Gasoline
IL DESCRIPTION OF WELL	AND LEASE		
Moberly B	Well No. (Pool Name, inclus	ding Formation King State	of Lease, Lease No. Federal or Fee LC 03018/
Unit Letter	: CLO Feet From The _		Feet From The
Section 2/Townsh	ip 26-5 Range 5	7-E NMPM, Lea	County
Name of Authorized Transporter of Casis Name of Authorized Transporter of Casis		Address (Give address to which approve Address (Give address to which approve	a copy of this form is to be sent!
Sid Richardson Carbon If well produces oil or liquids, give location of tanks.		201 Main Street, Ft. 1 Lis gas actually connected? Whe	
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give comming	gling order number:	
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUE OIL WELL Test must be after Date First New Oil Run To Tank		st be equal to or exceed top allowable for the Producing Method (Flow, pump, gas lift.	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbis.	Water - Bbis.	Gas- MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION FEB 0 7 '32 Date Approved	
Signature Connie L. Malik, Regulatory Compliance Rep.		By	35 - 1 - 473 334 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
Printed Name	Title 15-688-6891 Telephone No.	Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.