

Total plug back depth - 3141' - Lime

This well was drilled to a total depth of 3415' in search of oil production. No penetrated zone showed oil in commercial quantity and the well was plugged back to 3141' which is higher in the section than any zone which has shown oil in any well in this area. We feel that this definitely protects the oil reservoir to the South.

There is 1,940 MCF sweet dry gas now available coming from sand from 3105' to 3125'. This sand is not known to produce oil from any well in this area. In cementing the 7" casing at 3080' a zone from 2991' to 3040', which showed 878,452 C.F. of dry sweet gas on natural test, was kept free of cement, and we now desire permission to perforate the casing offsetting this zone and produce both of these gas sands simultaneously.

Both of these sands are now being, and have been, produced for the past several years on The Texas Company's Moberly (b) No. 1, (the East offset) and the Great Western Producers State No. 1, (the NE offset) and the other sweet gas wells in this area.

The increased volume and increased delivery rate will make it commercially practicable to produce a greater ultimate amount of gas from this well than could be produced from the two sands individually.

This program, if approved, will allow this well to produce from the same section and reservoir as the other gas wells in this area.

1974 - 1975 - 1976 - 1977 - 1978

The well was drilled to a depth of 315' in search of oil production. The production zone was off in commercial quantity and the well was plugged back to 315' which is higher in the section than any zone which has shown oil in any well in this area. We feel that this definitely protects the oil reserves in the field.

There is 1,940,000 barrels of oil now available coming from zone 315' to 315'. This zone is not known to produce oil from any well in this area. In searching the 7" casing at 3080' a zone from 3080' to 3080', which showed 575,422 bbl. of oil was found. This zone is not free of cement, and we now believe that it is possible to produce the oil offsetting this zone and that some of these are in the same zone.

It is possible that some of the oil is being produced from the zone 315' to 315'. The zone 315' to 315' is not known to produce oil from any well in this area. In searching the 7" casing at 3080' a zone from 3080' to 3080', which showed 575,422 bbl. of oil was found. This zone is not free of cement, and we now believe that it is possible to produce the oil offsetting this zone and that some of these are in the same zone.

The proposed well will take 100,000 barrels of oil and increased delivery rate will take 100,000 barrels of oil. The proposed well will take 100,000 barrels of oil and increased delivery rate will take 100,000 barrels of oil. The proposed well will take 100,000 barrels of oil and increased delivery rate will take 100,000 barrels of oil.

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