

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER  
2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.  
3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0424  
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter I : 1980 Feet From The SOUTH Line and 660 Feet From The  
EAST Line Section 21 Township 26S Range 37E

5. Lease Designation and Serial No.  
LC0055262  
6. If Indian, Allottee or Tribe Name  
7. If Unit or CA, Agreement Designation  
8. Well Name and Number  
RHODES YATES UNIT  
1  
9. API Well No.  
30 025 12033  
10. Field and Pool, Exploratory Area  
RHODES YATES SEVEN RIVERS  
11. County or Parish, State  
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Attaching Casing
	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1). RIH w/ 6 1/4" bit on ws and clean out to 3253'. TOH w/bit and ws.
- 2). RU wireline run collar log and perforate csg w/2 JSPF @ 3054'-60', 3064'-72', 3080'-87'.
- 3). Acidize w/7000 gals 7 1/2% HCL NEFE from 3054'-3253' @ 3 BPM. Flush to bottom.
- 4). Release pkr and POH w/tbg.
- 5). TIH w/2 3/8" injection tbg and backer lock-set pkr. Set pkr @ 2960'. Load backside w/pkr fluid. Pressure test (notify OCD & BLM for witness). Place on injection (Max pressure 600 psi).

Subject to  
Like Approval  
by State

14. I hereby certify that the foregoing is true and correct

SIGNATURE Darlene D. de Aragao TITLE Prod. Engineer DATE 6/1/94  
TYPE OR PRINT NAME Darlene D. de Aragao

(This space for Federal or State Approval)  
APPROVED BY (FORG. SGD.) JOE G. LARA TITLE PETROLEUM ENGINEER DATE 7/5/94  
CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.