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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

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## State of New Mexico Ene,

Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III 000 Rio Brazos Rd., Aziec, NM 87410	REQUI	EST FO	R AL	LOWAB	LE AND A	AUTHORIZ	ATION S				
perator								PI No. 125 12033	 1	224	
Texaco Exploration and Production Inc.							30 (	723 12000	<u>,</u>	6-1)	
Address 2. O. Box 730 Hobbs, Ne	ew Mexico	88240	-2528	3			<del> </del>				
Reason(s) for Filing (Check proper box)			<u></u>	fi		er (Please expla FECTIVE 6-			•		
New Well		Change in	Transpor Dry Gar	1 1	<b>—</b>	I LOTIVE O	- 1-01				
Recompletion	Oil Casinghead		Conden								
i change of operator give name address of previous operator	aco Inc.	P. 0.	Box 7	'30 H	obbs, Nev	w Mexico	88240-25	28		<del></del>	
L DESCRIPTION OF WELL AND LEASE Well No.   Pool Name, Includi					ng Formation Kind of						
Lease Name RHODES YATES UNIT	e Name				ES SEVEN RIVERS State, I			Federal or Fee RAL	61724	10	
Location Unit Letter 1	;1980	- -	Feet Fr	om The SO	UTH Lin	e and660	Fe	et From The	EAST	Line	
Section 21 Towns	075			37E	, NMPM,			LEA	LEA County		
III. DESIGNATION OF TRA	NSPORTE	R OF O	IL AN	D NATU	RAL GAS					- A	
Name of Authorized Transporter of Oil		Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202									
Texas New Mexico Pipeline C					Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas El Paso Natural Gas Company						P. 0. Box	1492 EI	Paso, Texas 79978			
If well produces oil or liquids, give location of tanks.				Is gas actually connected? When YES			7 UNKNOWN				
If this production is commingled with the	at from any oth	er lease or	pool, giv	e comming	ing order num	ber:					
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	n - (X)	I A MEN	`		i	<u>i                                      </u>	<u>i</u> _	i	<u> </u>	1	
Date Spudded	Date Comp	ol. Ready to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations			·			-		Depth Casir	g Shoe		
	TIRING CASING AND					CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT		
					ļ			-		<del>-</del>	
					<del> </del>	<u> </u>		<del>                                     </del>			
V. TEST DATA AND REQU OIL WELL (Test must be after	EST FOR	ALLOW	ABLE		s he equal to a	exceed top all	owable for th	is depth or be	for full 24 hos	ers.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Te		of load	ou and mus	Producing N	Method (Flow, p	ump, gas lift,	etc.)	, , , , , , , , , , , , , , , , , , , ,		
Date Line Men On Kutt 10 1 mir.	Date 01 14							Choke Size			
Length of Test	Tubing Pr	Tubing Pressure			Casing Pressure			GIORE SIZE			
Actual Prod. During Test	Oil - Bbls	Oil - Bbls.				Water - Bbis.			Gas- MCF		
GAS WELL											
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIF	ICATE O	F COM	PLIA	NCE		OIL CO	NSERV	'ATION	DIVISION	NC	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved						
1. M. Mil					\					•	
Signature  K. M. Miller		Div. O		Engr.	11	1833					
Printed Name May 7, 1991			Title -688-		Titl	θ				· · · · · · · · · · · · · · · · · · ·	
Date		Te	lephone	140.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.