

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-055262 NM 25742

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.) 1980' FSL & 660' FEL of Section 21, T-26-S,
At surface R-37-E, Unit Letter I, Lea County, New Mexico.

7. UNIT AGREEMENT NAME

Rhodes Yates Unit

8. FARM OR LEASE NAME

Rhodes Yates Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Rhodes Yates

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 21, T-26-S, R-37-E

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2977' (DF)

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOT OR ACIDIZE ☒ABANDON* ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rig up. Pull rods and pump. Install BOP. Pull tubing.
2. Clean out to 3253' (TD).
3. Set packer @ 3050'.
4. Acidize open hole section 3093-3253' as follows:
 - a. 500 gals. 15% HCL w/2% Ezefld (Surfactant Surface Tension Reducer).
 - b. 750 gals 12:6 Mud Acid 10% U-66 (HFL Acid w/wetting & paraffin agents).
 - c. 1500 gals 3% HCL w/2% Ezeflow (Clay Stabilizers).
 - d. Flush w/75 bbls. 2% KCL water.
 - e. Swab well.
5. Run production equipment. Test & return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Asst. District Supt.

DATE

4-12-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

APR 14 1977
BERNARD MOROZ
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

APPROVED

RECEIVED

1971-1-15
OIL & GAS DIVISION