Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. 30s. 1980, Hobbs, NM 88240

State of New Mexico 1 .gy, Minerals and Natural Resources Departme

Form C-104
Revised 1-1-89
See Instructions
at Rottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Benzos Rd., Aziec, NM 87410

DISTRICT II P.O. Deswer DD, Astosia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator								Well API No.			
Texaco Exploration and Production Inc.							30	30 025 12035			
Address							 -				
P. O. Box 730 Hobbs, N Rescon(s) for Filing (Check proper box	iew Mexico	8824	0-252	28	X Ou	et (Please expli	eia)	<u></u>			
New Well Change in Transporter of:						EFFECTIVE 11-01-91					
Recompletion	Oil		Dry G		,						
Change in Operator	Casinghee						. · · · · · · · · · · · · · · · · · · ·				
me access or beaution observer -	caco inc.		Вох	730 H	lobbs, Ne	w Mexico_	88240-2	528		•	
IL DESCRIPTION OF WELL AND LEASE Lease Name We			SE Well No. Pool Name, Including Formation					Kind of Lease		Lease No.	
W H RHODES A FEDERAL	ŀ	3	1	•	S SEVEN	RIVERS	4	State, Federal or Fee FEDERAL		LC030174A	
Location Unit Letter M	. 660		Reat P	rom The SC	UTH Lie	e and 660)	et From The	WEST	Line	
Section 22 Township 26S Range 37E					, NMPM.			LEA County			
III. DESIGNATION OF TRA	unp				RAL GAS						
Name of Authorized Transporter of Oil Texas New Mexico Pipeline	IQ	or Conde	acrie .		Address (Gin	e eddress to wi 1670 Broad					
		ראו	or Dry	Ges 🗔		e address to w					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Sid Richardson Carbon & Gasoline Co.					/			Worth, Texas 76102			
If well produces oil or liquids,	,	Sec.					Whea		II/NOVA/NI		
pive location of tanks.	J J	22	265		ion order ma	YES		Ur	KNOWN		
If this production is commissied with the IV. COMPLETION DATA	at Hom my our	M. Instruct CA.	poor, gr	At community	rate career mean						
Designate Type of Completic	n - (X)	Oil Well		Ges Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		Date Compi. Ready to Prod.			Total Depth	<u> </u>	1	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations					<u> </u>			Depth Casing Shoe			
		- Innia	CAST	NC AND	CELENTT	NC PECOP	<u> </u>	<u> </u>			
					CEMENTING RECORD DEPTH SET			SACKS CEMENT			
HOLE SIZE	- CA	CASING & TODING SIZE									
								ļ			
V. TEST DATA AND REQU	FCT FOD A	HOW	ARIE		L			1		 	
V. 1EST DATA AND REQU OIL WELL (Test must be after	est FUR A recovery of tol	al volume	of load	oil and must	be equal to or	exceed top alle	owable for thi	s depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Task	Date of Tes				Producing M	ethod (Flow, pu	emp, gas lift, d	uc.)	-		
Leagth of Test	Tubing Pres	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.			Gas- MCF		
GAS WELL		······			L						
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VL OPERATOR CERTIFI				NCE		OII CON	ISERV	ATION	DIVISIO)N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION APR 3 0 '92						
	ry enowiedge an	a pelief.			Date	Approve	d	F11 1X	0004		
- Sulphy Vell					Bv	ORIGINAL	SKENED F	W 377.17	LXION		
Signature L.W. JOHNSON		Eng	r. Ass	st.		. Ui:	FRAT (S)	PERVISOR	{		
Printed Name 0414-92		(505)		7191	Title						
5.4.		Tale		Ja .	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Porm C-104 must be filed for each pool in multiply completed wells.