

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

M. EN. CONS. COMMISSION
O. BOX 1000
ROBLES, NEW MEXICO 88240
FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☐ GAS WELL ☐ OTHER injection well

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter M : 660 Feet From The SOUTH Line and 660 Feet From The

WEST Line Section 22 Township 26S Range 37E

5. Lease Designation and Serial No.

LC 030174A

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

RHODES, W. H. -A- FEDERAL

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9. API Well No.

30 025 12035

10. Field and Pool, Exploratory Area
RHODES YATES SEVEN RIVERS

11. County or Parish, State

LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ OTHER:

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/23/94: MIRU. TOH with production equipment. Installed BOP. Tagged fill @ 3219'. TOH with tubing.

5/24/94: Ran 4-3/4" bit and cleaned out from 3219'-3300'.

5/26/94: Set CIBP @ 3130'. Perforated 5-1/2" casing with 4 jsf from 3104'-3110' (24 holes). Ran packer and set @ 3025'.

5/27/94: Fracture stimulated perforations with 13800g 30# gel + 53000# 16/30 sand + 13000# resin coated sand.

5/31/94: RU coil tubing unit. Cleaned out sand to 3130'. Released packer and TOH.

6/01/94: Drilled out CIBP @ 3130'.

6/02/94: Ran packer and set @ 3035'. TIH with 2-3/8" injection tubing. Pressure test annulus to 540 psi for 30 minutes <held>.

6/03/94-6/07/94: Installed injection line.

6/8/94-6/19/95: Placed on injection and tested.

6/20/94: Final test: 270 bbls water @ 300psi for 24 hours

A copy of the pressure chart can be found on the reverse side of this form.

14. I hereby certify that the foregoing is true and correct

SIGNATURE Darrell J. Carriger TITLE Engineering Assistant DATE 10/23/95

TYPE OR PRINT NAME Darrell J. Carriger

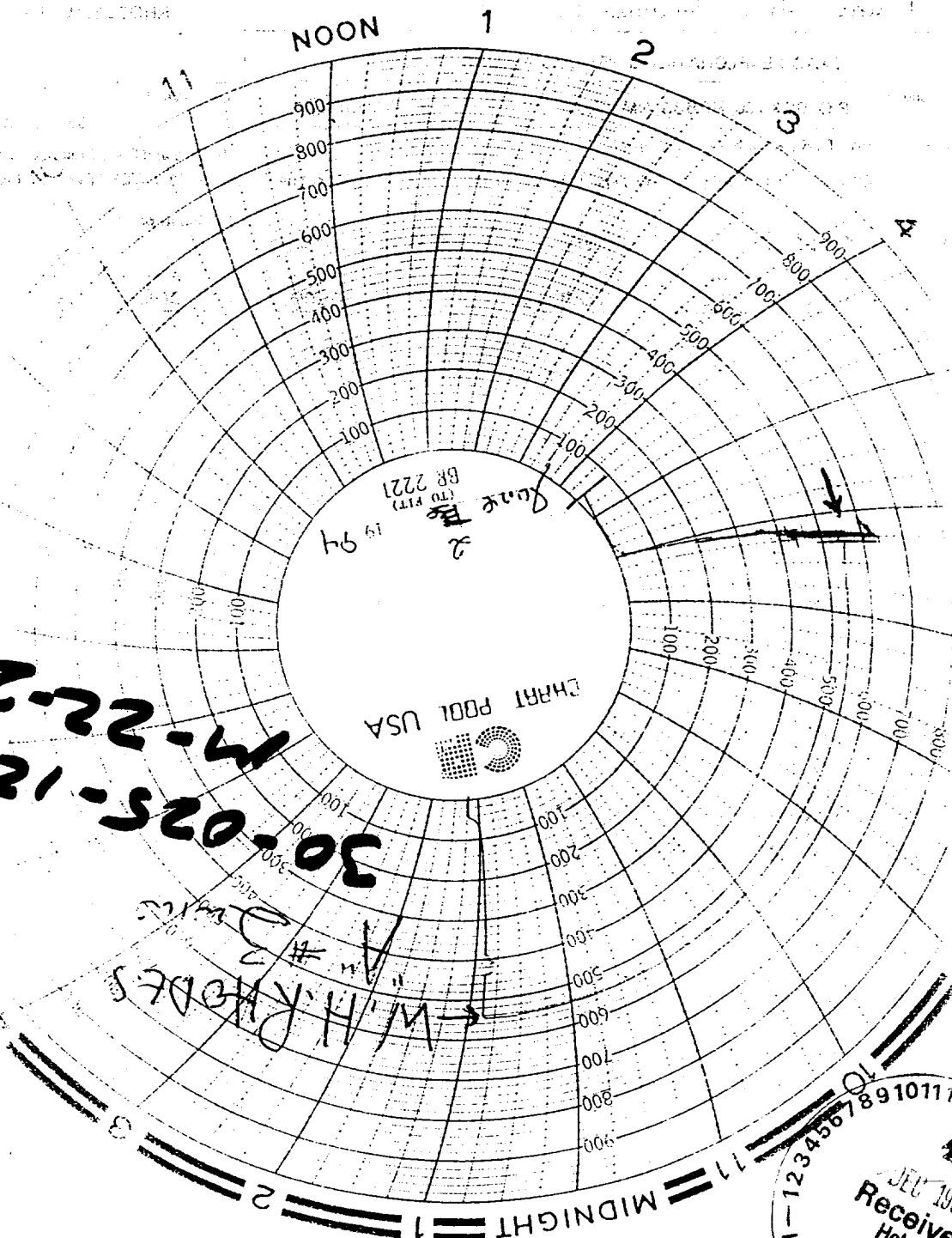
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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